FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other in-structions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

5.	LEASE	DESIGNAT	TON	AND	SER	IAL	NC
		C.E	00	02	10	^	

NMOCD

		BUR	EAU O	F LANI	O MA	NAGEME	NT				SF 08	0312-A	
WELL	COMPL	ETION	OR F	RECO	MPI	LETION	RÉPORT A	AND LOG	*	6. IF INDIA	N, ALLOTTEE	E OR TRIBE NAME	
1a. TYPE OF WORK OIL X GAS WELL									7. UNIT AGREEMENT NAME				
1b. TYPE OF WELL NEW WELL	WORK X	DEEPEN	\neg	PLUG		DIFF RESVR.	R Tother	EIVED		8. FARM O	ELEASE NAM	iquito Mancos ve, well no	
2. NAME OF OPERATOR						OTO EARLANGION NIN				#34 (K-5)			
Benson-Montir	-Greer D	rilling Co	rp.				4718	234 Em		9. API WEL			
. ADDRESS AND TELE	PHONE NO.						16 m	A 0	/	30-03		-	
4900 College	Blvd. Far	mington,	NM 87	402			OC.	Tonna (<u> </u>		ND POOL OR		
3. ADDRESS AND TELEPHONE NO. 4900 Colllege Blvd. Farmington, NM 87402 4. LOCATION OF WELL (Report locations clearly and in accordance with a Surface 2070' FSL & 2055' FW. At top prod. Interval reported below				th any State requirements of CCIVED				ගු ු	East Puerto Chiquito Mancos				
м эштасе		20/0 FS	L & 20	_ & 2055' FVVL			OR CONS. DIV.			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA			
at top prod. Interval rep	ported below						Dist	3	3				
at total depth							<u> </u>		Ž		T26N-R		
	х			14. PERMIT	NO.		DATE ISSUED	mal Glass			OR PARISH Arriba	13. STATE NM	
5. DATE SPUDDED 1	6. DATE T.D. R	EACHED	17. DA	TE COMPL.	(Ready	to prod.)	18. ELEVATIONS (I		rc.)*	7 110	7 11 11 10 11	19. ELEV. CASINGHEAL	
6/14/83		9/83			24/0		7083					7083'	
0. TOTAL DEPTH, MD		21. PLUG BAC	K T.D., MD	& TVD	ľ	22. IF MULTIPLE HOW MANY		23. INTERVALS DRILLED BY		TARY TOOLS	-	CABLE TOOLS	
3418' мр			MD	OTTO: 6 3111	TVD			<u> </u>	0-3	418'		25. WAS DIRECTIONAL	
4. PRODUCING INTER	VAL(S), OF THE	S COMPLETIC	N10P, BC	JIIOM, NA	ME (MI	AND IVD)+						SURVEY MADE	
Sanostee/Carlile	2878' to	2983'	0	95/0	· 1	1						,	
Greenhorn 3167			K - C	2565) - 1	. <i>J</i>						Yes	
6. TYPE ELECTRIC AN	D OTHER LOG		nent Bo	ond Loa	w/G	Samma Ra	y & Casing C	Collars				27. WAS WELL CORED NO	
3.							ort all strings set in w			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
CASING SIZE/G	RADE	WEIGHT,	LB./FT.	DEP	DEPTH SET (MD) HOLE SIZE			TOP OF CEMENT, CEMENTING RECORD AMOUNT PULL				AMOUNT PULLED	
9-5/8		36		99		13-1/4	60 cu ft slu		-				
7		23			2272		8-3/4	185 cu 1				ļ	
4-1/2		11.	0	<u> </u>	327	'	6-1/4	 	42 cu 1	t slurry		 	
9.		LINI	R RECO	RD				30.		TUBING R	ECORD	<u> </u>	
SIZE	TOP (MD)		вотто	BOTTOM (MD)		CKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)		MD)	PACKER SET (MD)	
								2-3/8		3250		3062'	
	·							A CVD CVACAT	DD 4 CORE				
1. PERFORATION REC INT	CORD (Interval ERVAL	, size and numb	,	Z)E	NUMBER		32.				JRE, CEMENT SQUEEZE, ETC. AMOUNT AND KIND OF MATERIAL USED		
	to 2983						2878 to 2983			50,000 # 20/40 Brady S			
									$\overline{}$	2% KCL water, 862,000			
-									AIR - 4	O BPM, A	TP - 1966	PSI, ISIP - 1904 P	
													
3.* ATE FIRST PRODUCTI	ON	PRODUCTION	METHOD	(Flowing, ga	s lift, pu	mping-size and ty	PRODUCTION pe of pump)		····		WELL ST	ATUS (Producing or shut-in	
8/15/05			Pumping					i	Producing				
DATE OF TEST	HOU	RS TESTED	СНОКІ	E SIZE	1	ON. FOR C	OIL-BBLS.	GASMCF.		WATERBE	L.	GAS-OIL RATIO	
7/21/05 LOW. TUBING PRESS.	CAST	24 NG PRESSURE			OIL	<u>→ </u>	10 GASMCF.	5	WATER	(1	
	CASI	_	Mesa V Point La				GASMCF.		WATER		OIL GRAVI	TY-API (CORR.)	
42 DISPOSITION OF GA	S (Sold, used for	fuel, vented, etc	.)	<u>-</u> →_	Ь			5	<u> </u>	0 TEST WITN	ESSED BY		
			<u></u>	Vent	ted							Owen	
5. LIST OF ATTACHME	ENTS									AG	CEPTEC	DROPH HOS	
6. I hereby certify that SIGNED	the foregoing	and attached i	nformation	complete	and co	orrect as determ		le records oduction Clo	erk		SEPATI	2 9 <i>9</i> 2005 2005	
	- 1	1		(See Inst-	untion-	and Space '	or Additional Data	on Bouerra Citi		632	<u>-</u>		
Fitle 18 U.S.C. Section 1001, m	akes it a crime for a	J any person knowing					or Additional Data of Inited States any false, fictition			ntations este any	matter within its	i igrisdiction.	

	FORMATION	37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
	TOP	S: (Show all importanterval tested, cushion
	BOTTOM	t zones of porosity an used, time tool open
	DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and
Niobrara A Niobrara B Niobrara C Sanostee Carlile Greenhorn Hase Greenborn	NAME Lewis Shale Mesa Verde Point Lookout Mancos	38.
2080 2350 2420 2538 2890 2958 3167 3217	MEAS, DEPTH Surface 805 1050	GEOLOGIC MARKERS
	TRUE VERT. DEPTH	RS