

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

2005 AUG 2 PM 2 48

Sundry Notices and Reports on Wells

RECEIVED

070 FARMINGTON NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 2305' FWL, Sec. 29, T-28-N, R-6-W, NMPM

Lease Number
NMSF-013678

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 Unit 156N

9. API Well No.
30-039-27761 SZ

10. Field and Pool
Basin DK/Blanco MV

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Set CIBP, Isolate DK, Do MV Completion

13. Describe Proposed or Completed Operations

Correction for TA Sundry dated 7/21/05-This Sundry replaces Sundry dated 7/21/05

5/7/05 MIRU Drake #29. ND WH, NU BOP. Run gauge ring to 7365'. Set CIBP in 4-1/2" 11.6# csg @ 7348'. RD, ND BOP. PT 4-1/2" csg to 6600 psi, OK.
5/18/05 MIRU Black Warrior Wireline. Perf'd Point Lookout from 5354'-5453', 3 SPF, 2 runs, 45 holes.
5/20/05 Breakdown PT/LO w/10 bbls 15% HCL Acid, 80,000# 20/40 brady sand, 916,500 SCF N2. Close well in for 1 hr. TIH, Perf Menefee from 5223' to 5055'. Breakdown Menefee, pump 10 bbls 15% HCL Acid, Frac'd w/21,000 gal 75 20# linear gel, 90,000# 20/40 brady sand 834,300 SCF N2. Flow well back.
5/23/05 TIH, Perf Lower cliffhouse from 4974' to 4916', 42 holes. Breakdown Cliffhouse, pump 10 bbls 15% HCL Acid, Frac'd w/72,000#, 20/40 brady, 976,400 SCF N2. TIH, Perf Upper Cliffhouse from 4867' to 4820', 48 Holes. Breakdown CH. Pump 10 bbls HCL Acid, Frac'd w/57,000# 20/40 Brady Sand, 754,100 SCF N2. Flow back.
6/6/05 MIRU. ND frac valve, NU BOP. TIH w/mill to CIBP @ 4890'.
6/7/05 TIH to 4932'. Blow to clean up. Mill to CIBP @ 5024'.
6/8/05 Mill to CIBP @ 5290', TIH to 6450'. PUH to 5450'. Flow to clean up for test.
6/9/05 Test MV intervals. TIH w/RBP set @ 5305'. Test Menefee, Lower Cliffhouse, Upper Cliffhouse. TIH, Release RBP, set RBP @ 5019'. Flow to pit for Cliffhouse test.
6/10/05 Turn well thru Sep, test Upper/Lower Cliffhouse. Set RBP @ 4894'. Test Upper Cliffhouse. TIH w/173 jts 2 3/8" 4.7# J55 tbg landed @ 5441'. ND BOP, NU wellhead. Pump out tbg plug. RD *CIBP still set @ 7348' isolating DK interval. Will flow the MV interval between 3-6 months, then return, remove CIBP @ 7348' & DHC MV/DK production.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond Title Regulatory Specialist

Date 8/1/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

AUG 04 2005

FARMINGTON FIELD OFFICE

NMOCD