

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

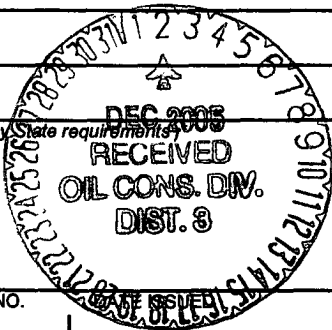
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface Unit I (NESE), 2332' FSL & 1109' FEL,
At top prod. interval reported below SAME
At total depth SAME



14. PERMIT NO.

7005 NOV 28 PM 3 02

UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

070 EAST 29-7 Unit #5505

9. API WELL NO.

30-039-29202

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T29N, R7W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUDDED 11/12/04
16. DATE T.D. REACHED 10/8/05
17. DATE COMPL. (Ready to prod.) 11/14/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6239' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7765'
21. PLUG, BACK T.D., MD & TVD 7690' (CIBP)

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS X
CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota - 7458' - 7724'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. LOGS
CBL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	146'	12-1/4"	TOC - SURF; 100 sx	10 bbls
7", J-55	20#	2898'	8-3/4"	TOC - SURF; 438 sx	55 bbls
4-1/2", J-55	10.5#	7764'	6-1/4"	TOC @ 1860'; sx 401 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-3/8", 4.7# J-55	7612'

31. PERFORATION RECORD (Interval, size and number)
Basin Dakota - .32" holes
7724' - 7582' @ 2 spf = 172 holes
7567' - 7458' @ 1 spf = 54 holes
Total 226 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7458' - 7724'	10 bbls 15% HCL
	2489 bbls slickwater & 40,000# TLC

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
SI		flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
	1 hr	2"		0	TSTM		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 454#	SI - 966#		0	TSTM	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Better production volumes will be reprinted when this well has been first delivered. Couldn't get a good test during the completion due to water production.

35. LIST OF ATTACHMENTS
This is now a single producing Dakota well. The FC interval was plugged back (see sundry dated 10/10/05)

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Patsy Chiles TITLE Senior Regulatory Specialist DATE 11/23/05 NOV 30 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2256'	2356'	White, cr-gr ss.	Ojo Alamo	2256'	
Kirtland	2356'	2932'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2356'	
Fruitland	2932'	3199'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2932'	
Pictured Cliffs	3199'	3408'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3199'	
Lewis	3408'	3844'	Shale w/siltstone stringers	Lewis	3408'	
Huerfano Bentonite	3844'	4172'	White, waxy chalky bentonite	Huerfano Bent.	3844'	
Chacra	4172'	4735'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4176'	
Mesa Verde	4735'	5035'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4735'	
Menefee	5035'	5365'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4945'	
Point Lookout	5365'	5788'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5035'	
Mancos	5788'	6617'	Dark gry carb sh.	Mancos	5365'	
Gallup	6617'	7369'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5788'	
La Ventana	XXXX	XXXX	Wt to lt buff to med grn sl carb bent	Greenhorn	6617'	
Greenhorn	7369'	7429'	Highly calc gry sh w/thin lmst.	Graneros	7369'	
Graneros	7429'	7475'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7475'	
Dakota	7475'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			