

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NO-G-9909-1358

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other ☐
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2005 NOV 25 AM 10 14

RECEIVED

2. Name of Operator
PRO New Mexico Energy, Inc.

070 FARMINGTON NM

3. Address
460 St. Michaels Drive, Santa Fe, NM

3a. Phone No. (include area code)
505/988-4171

4. Location of Well (Report location clearly and in accordance with Federal regulations)

At surface 1855' FNL; 1960' FWL
Section 24-T25N-R11W
At top prod. interval reported below

Same as above

6. If Indian, Allottee or Tribe Name
Navajo Allotted

7. Unit or CA Agreement Name and No.
CA Pending

8. Lease Name and Well No.

Bisti Max 24F # 1

9. API Well No.

30-045-32318

10. Field and Pool, or Exploratory
Basin Dakota

11. Sec., T., R., M., on Block and
Survey or Area 24-T25N-R11W

12. County or Parish

San Juan

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6550' GL, 6564' KB

14. Date Spudded

8/15/05

15. Date T.D. Reached

8/21/05

16. Well Completion
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6350'
TVD 6350'

19. Plug Back T.D.: MD 6340'
TVD 6340'

20. Depth Bridge Plug Set: MD
N/A TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Spectral Density Dual Spaced Neutron (SDL/DSN),
High Resolution Induction (HRI), CBL/GR/CCL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. BBL	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	J-55 24#	0	340'	N/A	230 sx Class B	48.3	Surface	
7-7/8"	4 1/2"	J-55 11.6#	0	6342'	3990	Stage 1 550 sx	97.8	3990'	
						Stage 2 695 sx	61.8	Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6056'	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Dakota	5991	6022	5991-5994'	12		Open
			6006-6022'	64		Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
Dakota 5991-6022'	1000 gallons 15% HCL Frac Dakota with 4473 gallon foam pad, 3583 gallons w/1PPG, 5068 gallons w/2 PPG, 5805 gallons w/3 PPG, 4477 gallons w/4 PPG. Flush with 3712 gallons. Placed 106,870 lbs 20-40 cured proppant. All liquids 70 Quality Foam.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/27/05	10/27	24	→	10	310	18	50	0.6741	Flowing
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1"		1520	→	10	310	18	31 MCF/BBL	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD

NOV 29 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

3b. Production - Interval C

Time First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Time First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hole size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland	1320'				
Basal Frtld	1423'				
P. Cliffs	1439'				
Mesa Verde	2245'				
Mancos Shale	4103'				
Gallup	4936'				
Greenhorn	5840'				
Graneros	5888'				
Dakota	5991'				
TD	6350'				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Summary Notice for plugging and cement verification

6. Core Analysis

7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Dennis R. Reimers

Title Agent

Signature

Dennis R. Reimers

Date 11/22/05

de 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.