

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐				7. UNIT AGREEMENT NAME San Juan 32-9 Unit NMMNM 784251	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				8. FARM OR LEASE NAME, WELL NO. #302S	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				9. API WELL NO. 30-045-33219	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit J (NWSE), 1590' FSL & 1880' FEL At top prod. interval reported below SAME At total depth SAME				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan Co.	
				13. STATE New Mexico	
15. DATE SPURRED 9/7/05	16. DATE T.D. REACHED 10/15/05	17. DATE COMPL. (Ready to prod.) 11/15/05	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6918', KB 6930'	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3810'	21. PLUG, BACK T.D., MD & TVD 3808'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3512' - 3720'				25. WAS DIRECTIONAL SURVEY MADE NO	
26. LOGS None				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE 9-5/8", H-40	WEIGHT, LB./FT. 32.3#	DEPTH SET (MD) 158'	HOLE SIZE 12-1/4"	TOP OF CEMENT, CEMENTING RECORD TOC - SURF; 59 sx	
7", J-55	20#	3452'	8-3/4"	TOC - SURF; 611 sx	
29. LINER RECORD					
SIZE 5-1/2" 15.5#	TOP (MD) 3423'	BOTTOM (MD) 3840'	SACKS CEMENT* none	SCREEN (MD)	PACKER SET (MD)
30. TUBING RECORD					
SIZE 2-3/8", 4.7# J-55			DEPTH SET (MD) 3773'		
31. PERFORATION RECORD (Interval, size and number) pre perf'd liner w/ 2 spf. 3512' - 3572' = 120 3618' - 3657' = 78 3703' - 3720' = 34 Total=232 holes			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3512' to 3720' AMOUNT AND KIND OF MATERIAL USED Naturally surged & then used air, mist & foamer		
33. PRODUCTION					
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/18/05	HOURS TESTED 1 hr	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL-BBL 0	GAS-MCF 77 MCF	WATER-BBL 0
FLOW. TUBING PRESS.	CASING PRESSURE SI - 690#	CALCULATED 24-HOUR RATE 0	OIL-BBL 1841 MCF/D	GAS-MCF 0	WATER-BBL 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY

35. LIST OF ATTACHMENTS This is a single producing FC well.				ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED	TITLE Regulatory Associate II			DATE 11/22/05	NOV 29 2005
* (See Instructions and Spaces for Additional Data on Reverse Side)					
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
FARMINGTON FIELD OFFICE BY					

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS			
				TOP			
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
Ojo Alamo	2371'	2455'	White, cr-gr ss.	Ojo Alamo	2371'		
Kirtland	2455'	3481'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2455'		
Fruitland	3481'	3725'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3481'		
Pictured Cliffs	3725'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3725'		