

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

2005 DEC 2 PM 2 06

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

Lease Designation and Serial No.
NM-89783

If Indian, Allottee or Tribe Name

RECEIVED
070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

7. If Unit or CA, Agreement Designation

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

8. Well Name and No.
CHICOSA 35 #1

3. Address and Telephone No.
PO BOX 3102 MS 25-1, TULSA, OK 74101 (918) 573-6254

9. API Well No.
30-039-26422

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL. NE/4 NE/4 SEC 35-T31N-R4W

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

X Abandonment

Change of Plans

X Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut-Off

Altering Casing

Conversion to Injection

Other _____

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-26-2005 MIRU, check psi on well. Tbg & bradenhead - 0#. Csg - 1100#. Blow csg down. Load tbg w/ 1 bbl water, test tbg to 1200#, OK. Unseat pump. LD rods, pull out with 149 3/4" rods & pump. SDFN.

10-27-2005 Open well up, tbg, csg & BH - 0#. ND WH, NU BOP. Tally 119 jts (3745') 2 3/4", 4.7# EUE tbg out of hole. PU wireline, TIH w/ 7" gauge ring to 3690', POOH. TIH & set 7" CIBP @ 3680', POOH, RD wireline. TIH w/ tbg, load & circulate hole clean with 140 bbls water, test csg to 600#, held OK for 5 mins. Plug #1 & #1 combined - mix & pump 101 sxs (133.3 cu.ft.) Type III cmt from 3680' to TOC @ 3094'. LD tbg to 2077'. Load hole with 3.54 bbls water. Plug #3 - mix & pump 28 sxs (36.9 cu.ft.) Type III cmt from 2077' to TOC @ 1914'. LD tbg to 347'. Pump .5 bbl water down the BH, pressured up & held @ 600#. SDFN.

10-28-2005 Load hole with 4 bbls water. Plug #4 (347'-0') - Mix & pump 94 sxs (124.08 cu.ft.) Type III cmt inside 7" csg to isolate & cover 9 3/4" csg shoe. LD all tbg. ND BOP, dig out WH, cut off WH, cmt in 7" csg @ 10' down in 9 3/4", install P&A marker. Well P&A'd @ 1115 hrs, 10/28/05. Cut off anchors, release rig @ 0230 hrs, 10/28/05.

14. I hereby certify that the foregoing is true and correct

Signed

Tracy Ross

Title Production Analyst

Date December 1, 2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 05 2005

NMOCD

FARMINGTON FIELD OFFICE
BY