

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

2005 SEP 13 PM 12 42

5. Lease Serial No. SF-078899
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. Bridle Com No. 2
9. API Well No. 30-045-32101
10. Field and Pool, or Exploratory Area Basin Fruitland
11. County or Parish, State San Juan

**SUBMIT IN TRIPLICATE – Other Instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other 070 FARMINGTON NM	
2. Name of Operator Merriam Oil & Gas Corporation	
3a. Address 610 Reilly Avenue, Farmington, NM 87401	3b. Phone No. (include area code) 505.324.5300
4b. Location of Well (Footage, Sec. T., R., M., or Survey Description) 730' fsl & 835' fel. Sec 20, T26N, R11W	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Merriam Oil and Gas proposes to use a double ram BOP instead of a bag type BOP as originally proposed in the APD for the subject well. A schematic is attached.



SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Connie S. Dinning	Title Production Engineer
Signature 	Date August 29, 2005

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by 	Title Pet. Eng	Date 9/14/05
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FFO	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



**Weatherford®**  
Drilling & Intervention Services

Date:  
Customer:  
Well Information:

8-Sep-05

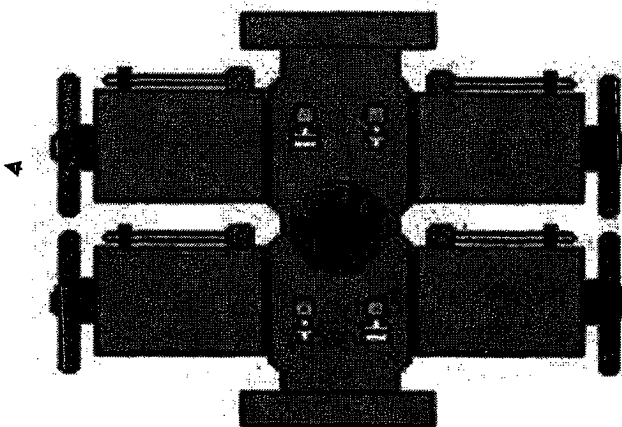


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## Drilling & Intervention Services

HEIGHT

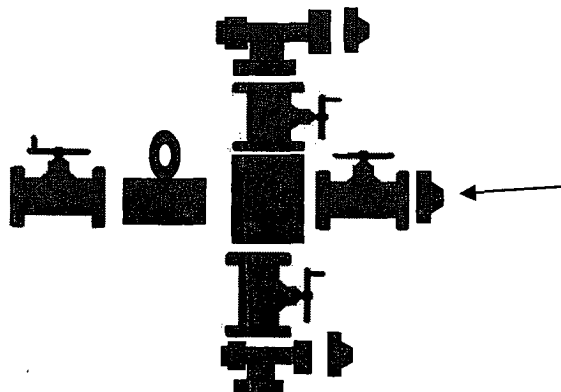
Double BOP  
7 1/16" 3M Studded  
Shaffer LWP w/  
3 1/2" and Blind  
Rams.



22"

Total Height

22"



Manifold consisting of Following:  
4-Gate Valves, 2" 5M  
2-Adjustable Choke, 2" 5M  
1- Cross 2" 5M 4 way  
1- Tee 2" 5M  
4-Flange Comp. 2" 5M w/2" LP thrd

## **DRILLING CONDITIONS OF APPROVAL**

**Operator:** Merrion Oil & Gas Corporation  
**Lease No.:** NMSF 078899  
**Well Name:** Bridle #2  
**Well Location:** sec. 20, T26N, R11W; 730' FSL & 835' FEL

1. The following are required by Onshore Order No. 2: Minimum Standards for Well Control Equipment 2M system:
  - Kill line (2" minimum)
  - Kill line valve (2" minimum)
  - Upper Kelly cock valve with handle available
  - Safety valve and subs to fit all drill strings in use
  - Fill-up line above the uppermost preventor
2. Since no BOPE test pressures were proposed, please test the BOP and related equipment according to Onshore Order No. 2 *Minimum Standards and Enforcement Provisions For Well Control Equipment Testing*.