Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-045-32817

5. Indicate Type of Lease STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: SAN JUAN 32-7 UNIT

2. Name of Operator: ConocoPhillips Company

8. Well No. 248

3. Address of Operator: 5525 Highway 64 Farmington, NM 87401

9. Pool name or Wildcat: BASIN FRUITLAND COAL

DEC 2005 RECEIVED OIL CONS. DIV. DIST. 3

4. Well Location

Unit Letter C : 1102 Feet From The NORTH Line and 2418 Feet From The WEST Line

Section 8 Township 32N Range 7W NMPM SAN JUAN County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
09/12/2005	09/17/2005	11/07/2005	6256 GL	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
3055	3045	Single		x	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 2697-2939; Basin Fruitland Coal

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CNL; GR/CCL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9.625H-40	32.3	231	12.25	150 sx	10 bbl
5.5 J-55	17.0	3048	7.875	610 sx	42 bbl

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.375	2983	

26. Perforation record (interval, size, and number)
2921'-2939'; 0.34' diameter; 72 holes
2697' -2848';0.34" diameter; 60 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2921-2939	1000 gal Formic acid;2000# 40/20AZ sand; 100,500# 16/30 Brady sand.
2697-2848	2000 gal Formic acid; 20# Delta frac 140 w/WCSW; 75,000# 16/30 Brady sand.

28 **PRODUCTION**

Date First Production	Production Method *(Flowing, gas lift, pumping - Size and type pump)*	Well Status *(Prod. or Shut-in)*
11/07/2005	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/03/2005	4	1/2"		0	1716	40 BWPD	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
260	325					

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold

Test Witnessed By

30. List Attachments: Daily Summary Report and Wellbore Schematic

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Juanita Farrell Printed Name Juanita Farrell Title Regulatory Analyst Date 11/17/05

E-mail Address juanita.r.farrell@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1903	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1963	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. Coal MD 2760
T.Tubb	T. Delaware Sand	T.Todilto	T. B. Main Coal 2940
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

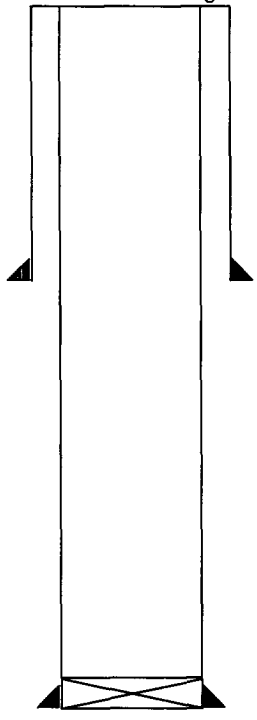
ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 32-7 #248
API # : 30-045-32817
Location: 1102' FNL & 2418' FWL
Sec. 08 - T32N - R7W
San Juan County, NM
Elevation: 6256' GL (above MSL)
Drl Rig RKB: 13' above Ground Level
Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747
Spud: 12-Sep-05
Spud Time: 21:30
Date TD Reached: 17-Sep-05
Release Drl Rig: 19-Sep-05
Release Time: 0:00

9-5/8" 8 RD x 11" 3M Casing Head



[X] New
[ ] Used

Surface Casing

Date set: 13-Sep-05

Size 9 5/8 in
Set at 231 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE Csg Shoe 231 ft
TD of 12-1/4" hole 242 ft

Notified BLM @ 12:30 hrs on 10-Sep-05
Notified NMOCD @ 12:30 hrs on 10-Sep-05

SurfaceCement

Date cmt'd: 13-Sep-05
Lead : 150 sx Class G Cement
+ 3% Calcium Chloride
+ 0.25 lb/sx Flocele
1.21 cuft/sx, 181.0 cuft slurry at 15.6 ppg
Displacement: 15.0 bbls fresh wtr
Bumped Plug at: 06:30 hrs w/ 250 psi
Final Circ Press: 90 psi @ 2.0 BPM
Returns during job: YES
CMT Returns to surface: 10 bbls
Floats Held: No floats used
W.O.C. for 6.00 hrs (plug bump to start NU BOP)
W.O.C. for 8.00 hrs (plug bump to test csg)

Production Casing:

Date set: 18-Sep-05

[X] New
[ ] Used

Size 5 1/2 in 69 jts
Set at 3048 ft 0 pups
Wt. 17 ppf Grade J-55
Hole Size 7 7/8 in Conn LTC
Excess Cmt 160 % Top of Float Collar 3003 ft
Pup Jt @ ft Bottom of Casing Shoe 3048 ft
TD of 7-7/8" Hole 3055 ft TD of 7 7/8" Hole: 3055 ft

Notified BLM @ hrs on
Notified NMOCD @ hrs on

Production Cement

Date cmt'd: 18-Sep-05
Lead : 400 sx Standard Class G Cement
+ 3.0% Econolite
+ 0.25 lb/sx Flocele
+ 10.0 lb/sx Gilsonite
2.91 cuft/sx, 1164 cuft at 11.5 ppg
Tail : 210 sx 50/50 POZ : Standard cement
+ 2% Bentonite
+ 5 lb/sx Gilsonite
+ 0.25 lb/sx Flocele
+ 2% Calcium Chloride
1.33 cuft/sx, 280. cuft slurry at 13.5 ppg
Displacement: 71.4 bbls
Bumped Plug: 16:15 hrs w/1350 psi
Final Circ Press: 800 psi @ 2.0 bpm
Returns during job: Yes
CMT Returns to surface: 42 BBLs
Floats Held: X Yes __ No

Schematic prepared by:
Aaron Fuhr, Development Engineer
19-September-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 187'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 221', 144', 100' &56'.	Total:	4
5 1/2" Production	DISPLACED W/ 71.4 BBLS. PRODUCED WATER.		
	CENTRALIZERS @ 3030', 2961', 2873', 2785', 2697', 2608', 185', 96' & 52'.	Total:	9
	TURBOLIZERS @ 1990', 1946', 1902', 1857', 1813', 1769'.	Total:	6

ConocoPhillips

Regulatory Summary

SAN JUAN 32 7 UNIT #248

INITIAL COMPLETION, 9/25/2005 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453281900	San Juan	NEW MEXICO	NMPM-32N-07W-08-C	1,102.00	N	2,418.00	W

Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date
6,256.00	36° 59' 49.056" N	107° 35' 24.828" W	9/12/2005	9/18/2005

9/25/2005 08:00 - 9/25/2005 13:00

Last 24hr Summary

Held safety meeting. RU Computalog. Ran CNL log from 2985' to 2400'. Ran GR/CCL log from 2985' to surface. SWI. RD Computalog.

9/26/2005 10:00 - 9/26/2005 13:00

Last 24hr Summary

Held safety meeting. RU Wood group pressure pump. Tested 5 1/2" csg to 4500 # for 30 min. Held ok. SWI. RD Woodgroup.

10/7/2005 09:00 - 10/7/2005 14:00

Last 24hr Summary

Held safety meeting. RU Computalog. Perforated the Lower Fruitland Coal. RIH w/ 3 1/8: 120 degree HSC perforating gun. Perforated from 2921' - 2939' w/ 4 spf. A total of 72 holes w/ .34 dia. SWI. RD Computalog.

10/8/2005 06:00 - 10/8/2005 17:00

Last 24hr Summary

Held safety meeting. RU H & H slickline. SICP 320 #. Run pressure gauge on the lower fruitland coal. RIH w/ pressure gauge to 2930'. Perfs @ 2921' - 2939'. POOH w/ pressure gauges. BHP 1403 #. RD H & H wireline. RU Halliburton. Frac the Fruitland Coal. Tested lines to 5500 #. Set pop off @ 4250 #. Broke down formation @ 5 BPM @ 1928 #. Pumped 1000 gals of 15% formic acid @ 5 BPM @ 2125 #. Pumped 20 # Delta frac 140 in Pad w/ 2000 # of 40 / 70 Arizona sand @ .25 # sand per gal. Frac the Fruitland Coal w/ 20 # Delta frac 140 w/ WC SW. 100,500 16/30 Brady sand. Total sand pumped 102,500 #. & 1607 bbls fluid. Avg rate 36 BPM. Avg pressure 2998 #. Max pressure 3383 #. Max sand cons 5 # per gal. ISIP 2403 #. Frac gradient 1.26. Tagged all 3 pad w/ Scandium. SWI. RD Halliburton.

10/13/2005 08:00 - 10/13/2005 17:00

Last 24hr Summary

Held safety meeting. RU Coil tbg. SICP 300 #. RIH w/ 1 1/4" coil tbg. Tagged sand @ 2704'. 299' of fill. cleaned out from 2704' to 3003 PBTD. Perfs @ 2921' to 2939'. circulated well clean w/ air. Pooh w/ coil tbg. SWI. RD coil tbg.

10/14/2005 07:00 - 10/14/2005 11:00

Last 24hr Summary

Held safety meeting. RU Computalog. Perforated the Upper Fruitland Coal. RIH 5 1/2" composit plug. Set plug @ 2890'. tested plug to 4500 #. held ok. RIH w/ 3 1/8: 120 degree HSC perforating gun. Perforated from 2697' - 2699' w/ 4 spf, 2736' - 2738' w/ 4 spf, 2761' - 2768' w/ 4 spf, 2788' - 2790' w/ 4 spf, 2846' - 2848' w/ 4 spf. A total of 60 holes w/ .34 dia. SWI. RD Computalog

10/15/2005 10:00 - 10/15/2005 11:00

Last 24hr Summary

Held safety meeting. RU Expert Downhole slickline. SICP 637 #. Run pressure gauge on the Upper fruitland coal. RIH w/ pressure gauge to 2773'. Perfs @ 2697' - 2848'. POOH w/ pressure gauges. BHP 1581 #. RD wireline. RU Halliburton. Frac the Upper Fruitland Coal. Tested lines to 5500 #. Set pop off @ 4250 #. Broke down formation @ 5 BPM @ 3000 #. Pumped 2000 gals of 15% formic acid @ 5 BPM @ 3195 #. Pumped Pad w/ 20 # delta frac @ 41 BPM @ 3790 #. Frac the Upper Fruitland Coal w/ 20 # Delta frac 140 w/ WC SW. 75,000 16/30 Brady sand. 1504 bbls fluid. Avg rate 41 BPM. Avg pressure 3820 #. Max pressure 4100 #. Max sand cons 3 # per gal. ISIP 3413 #. Frac gradient 1.70. Tagged all 3 pad w/ Irridium. SWI. RD Halliburton.

10/28/2005 07:15 - 10/28/2005 17:15

Last 24hr Summary

SICP- 680 Psi
Bradenhead- 0 Psi
Crews held PJSA meeting. Talked about conducting safe rig move, rig up operation. Talked about using ground guides when backing, using tag lines, watching for each other. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Load up associated rig equipment onto equipment skids and Dawn Trucking lowboy trailers. Move to wellsite with completion unit and associated equipment. Spot unit onto well. Spot tubing trailer onto location. Continue moving in rig equipment. Start rigging up unit and associated equipment. All equipment delivered to location. Check well pressures. Reserve pit is full. Will have to pull water out to ensure pit will not run over when starting well cleanout operations. Well secured. Secured lease. Shutdown operations for the weekend.

10/31/2005 07:15 - 10/31/2005 17:00

Last 24hr Summary

SICP- 680 Psi
Bradenhead- 0 Psi
Hold PJSA meeting with crew. Talked about conducting safe job operations. Talked about BOP testing, rigging up Blooie line, tripping into well. Talked about hazards of planned operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Rig up flowback line to casing valve on well. Bleed down casing pressure. Well flowed fluid for about 3 minutes then died. Installed testing hanger assembly. Secured lockdown pins. Nipple down Frac valve, spool assembly. Install BOP assembly. Pressure test BOP blind and pipe rams with a low (250 Psi- 10 min.) and a high (2,500 Psi- 30 min.) test. Tests were successful. Rig up floor assembly. Rig up blooie line tee onto BOP assembly. Rig up Blooie line assembly and set concrete anchors with L & R crew. Well built up pressure while laying Blooie line assembly. Opened well to flowback pit. Well unloaded fluid. Well continued to flow fluid. Estimated 30 bbls of fluid. Will have to kill well to pull testing hanger assembly. Kill well with 40 bbls of 2% kcl water. Remove test hanger assembly. Nipple up BHA assembly. Install new stripping rubber. Start into well with 1- 4.75" O.D. x .36' Mill-tooth bit, 1- 1.99' x 2 7/8" Bit/float sub, 1-.73' x 2 7/8" x 2 3/8" changeover, and 2 3/8" tubing tallied from tubing trailer. Tripped bit assembly to 2,680'. Well was unloading kill fluid while tripping in with bit, tubing assembly. Installed upper string float and TIW valve. Rig up air unit to tubing. Pressure test air lines to 1,400 Psi. Tested good. Start air unit at 1,200 CFM with 3 BPH foam/mist. Well unloaded about 20 bbls of fluid, then made light mist and light frac sand. Continued with air/mist until returns were cleaned. Shutdown air unit. Close TIW valve, lock pipe rams. Well secured. Secured lease.
Shutdown operations for the day.

11/1/2005 06:00 - 11/1/2005 17:00

Last 24hr Summary

SICP- 700 Psi
Bradenhead- 0 Psi
Held PJSA meeting on location. Talked about safe job operations. Talked about upcoming drilling, cleanout operations. Talked about hazards of operations, and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well into flowback pit. Trip into well with tubing, bit assembly. Tag fill or bridge on upper Fruitland coal at 2,827' (63' of fill on plug). Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 5 BPH foam/mist to unload well. Well made light fluid, heavy frac sand (1 cup sand/ 20 seconds). Cleaned out to the top of plug at 2,890'. Increased mist to 8 BPH to drill thru plug. Lost blooie line returns when plug was drilled for about 3 minutes, well returns then increased and well made frac sand, heavy fluid and bridge plug pieces. Cleaned out to 2,900'. Continued with air/mist until returns were clean and reduced. Shutdown air unit, hang back power swivel assembly. Trip in with tubing, bit assembly to tag lower Fruitland coal fill. Tagged fill or bridge at 2,970'. Rig up air unit, power swivel assembly. Start air at 1,200 CFM with 5 BPH foam/mist. Cleaned out to 2,980'. Had to drill from this depth to 2,990'. Well made heavy fluid, light frac sand and what appeared to be cement. Continued cleaning to the float collar. Increased mist to 8 BPH and started drilling on the float collar at 3,003'. Drilled out cement to 3,045'. Continued with air/mist until returns were clean and reduced. Shutdown air unit. Rig down air, power swivel assembly. Trip tubing, bit assembly above Fruitland coal perfs to 2,680'. Install TIW valve, close pipe rams. Well secured. Secured lease. Shutdown operations for the day.

11/2/2005 07:15 - 11/2/2005 17:15

Last 24hr Summary

SICP-1150 Psi
Bradenhead- 0 Psi
Held PJSA meeting on location. Talked about conducting safe job operations. Outlined safety topics related to planned operations. Blowdown well. Kill tubing with 8 bbls of 2% kcl water, remove string float. Well unloading fluid. Estimated +/- 8 BPH. Start tripping 2 3/8" tubing, bit out of the well. Kill well with 30 bbls of 2% kcl water to trip out last 10 stands. Out of well, nipple down drilling assembly. Nipple up BHA. Install new stripping rubber. Start into well with 1- .40' x 2 3/8" Mule shoe, 1- .85' x 1.81" I.D. x 2 3/8" F-Nipple with Baker plug, 2 3/8" tubing from derrick, Tripped tubing to 2,672'. Install TIW valve onto tubing. Well unloading fluid while tripping. Estimated 8 BPH. Rig up H & H Slickline unit. Pump 10 bbls of 2% kcl water down tubing. Run in with slickline to pull Baker plug from F-Nipple. Made 2 runs. 1- with pressure disc puncturing tool, 1- with plug pulling tool. Pulled plug from F-Nipple. Rig down, release slickline unit. Kill tubing with 5 bbls of 2% kcl water. Remove TIW valve. Trip in with 2 3/8" tubing to 2,930'. Installed string float. Continued into well with 2 3/8" tubing to tag fill. Tagged no fill at 3,045'. Rig up air unit. Start air at 1,200 CFM with 3 BPH foam/mist. Well unloaded about 5 bbls of fluid, then made mist and light sand. Continued with air/mist until returns were cleaned. Shutdown air unit. Trip tubing to 2,930'. Kill tubing with 5 bbls of 2% kcl water. Remove string float, install TIW valve. Rig up air to unload kill fluid. Start air at 1,200 CFM with no mist. Well unloaded about 5 bbls of fluid, then made mist. Continued with air until returns were reduced. Shutdown air unit. Rig up flowline assembly. Flow well up tubing thru 1/2" choke. Kill tubing with 5 bbls of 2% kcl water. Pull TIW valve, trip tubing to 2,672'. Install TIW valve. Close pipe rams. Well secured. Secured lease. Shutdown operations for the day.

11/3/2005 07:15 - 11/3/2005 17:00

Last 24hr Summary

SICP-1100 Psi SITP- 850 Psi
Bradenhead- 0 Psi
Hold PJSA meeting on location. Talked about safe job operations. Talked about upcoming cleanout, flow testing operations. Talked about possible hazards and how to avoid those hazards. Outlined safety topics related to planned job operations. Blowdown casing pressure into flowback pit. Kill tubing with 8 bbls 2% kcl water. Removed TIW valve. Will install string float at 2,930'. Trip into well with tubing and tagged no fill at 3,045'. Rig up air unit to tubing. Start air unit at 1,200 CFM with 3 BPH foam/mist. Well made unloaded about 10 bbls of fluid then made minimal sand with fluid returns (estimated 5 to 8 BPH). Continued with air/mist until returns were clean. Shutdown air unit, trip 2 3/8" tubing to 2,930' to flow test Fruitland Coal zone. Kill tubing with 5 bbls of 2% kcl water. Removed string float, install TIW valve. Rig up air unit to tubing to unload kill fluid. Start air unit at 1,200 CFM with no mist. Well unloaded kill fluid and heavy mist, fluid returns. Continued with air until returns were reduced. Shutdown air unit, rig down off tubing. Rig up flowback line assembly to pit. Installed new 1/2" choke into flowback line. Flow tested Overall Fruitland Coal zone (2,697'- 2,939') up the tubing to atmosphere thru choke. (Choke coefficient: 6.6) FTP Avg.- 260 Psi. SICP - 325 Psi. Well started making heavy mist 5 minutes into testing period. No sand was noted. Testing indicated Fruitland Coal production at 1,716 MCFPD with 40.0- Bbls water per day, 0- Bbls of Oil per day, with no sand production. Test was witnessed by Rig Operator (S. Serna). Test completed, kill tubing with 5 bbls of 2% kcl water. Remove TIW valve, will install string float at 2,672'. Trip 2 3/8" tubing above Fruitland Coal perfs to 2,672'. Installed string float, TIW valve, close and lock pipe rams. Secured lease. Shutdown operations for the day.

11/4/2005 07:15 - 11/4/2005 16:00

Last 24hr Summary

SICP-1000 Psi
Bradenhead- 0 Psi
Crew held PJSA meeting on location. Talked about conducting safe job operations. Talked about upcoming cleanout, logging operations. Talked about hazards and how to avoid those hazards. Outlined safety topics related to planned operations. Blowdown well. Trip into well to tag fill. Tagged no fill at 3,045'. Rig up air unit to tubing. Start air at 1,200 CFM with 3 BPH foam/mist to unload well. Well unloaded about 8 bbls of fluid. Well then made fluid, mist and minimal sand. Well continued to make fluid, mist. Shutdown air unit. Trip 2 3/8" tubing to 2,672' to log Fruitland Coal zone. Kill tubing with 5 bbls of 2% kcl water, remove string float. Install TIW valve. Rig up slickline unit, tools. Ran slickline end of tubing tool to PBTD at 3,045', end of tubing was at 2,672'. Installed ProTechnics Spectra Scan tool onto slickline. Close pipe rams. Run Spectra Scan log over the Fruitland Coal zone (2,697'- 2,939'). Finished logging, checked tools to verify data was recorded. Data was recorded, rig down logging tools. Rig up Baker plug onto slickline tools. Run in with Baker plug and set in F-Nipple. Plug set, blow down tubing pressure. Rig down slickline unit and tools. Blowdown casing pressure, open blooie line. Start tripping 2 3/8" tubing, BHA out of the well. Kill well with 30 bbls of 2% kcl water to trip out last 10 stands. Out of well, nipple down BHA. Close and lock blind rams. Well secured. Secured lease. Shutdown operations for the weekend.

11/7/2005 07:30 - 11/7/2005 17:30

Last 24hr Summary

SICP:1000 PSI, BRADEN HEAD: 0 PSI. HELD PRE-JOB SAFETY MEETING. BLOW WELL DOWN THROUGH BLOOIE LINE. WELL WOULD NOT BLOW DOWN. KILLED WELL W/ 70 BBLS OF 2% KCL H20. RAN MA AND 93 JTS OF 2 3/8", 4.7#, J-55, EUE TBG. LANDED "F" NIPPLE @ 2950'. ND BOP, BLOOIE LINE. NU TREE. RAN PUMP AND RODS. INSTALL RADDIGAN, STUFFING BOX, AND PUMPING T. SPACED OUT PUMP AND TESTED TO 450 PSI. RD KEY RIG 11. RELEASED RIG @ 17:30 11/7/2005