Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

5.	Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELL'S					NMNM013642			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					If Indian, Allottee or Tribe Name     NA			
							SUBMIT IN TRIPLICATE- Other instructions on reverse side.	
1. Type of We!l								
					8. Well Name and No.  Gardner 8A			
2. Name of Operator Peoples Energy Prod TX, L.P.					9. API Well No.			
3a. Address       3b. Phone No.         909 Fannin, Ste. 1300 Houston, Texas 77010       713-890-3			lude area code)	30-045-33054  10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco Mesaverde				
S31, T32N, R8W (C)			11. County or Parish, State  San Juan, New Mexico					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION								
	Acidize	Deepen	Production (Sta	art/Resume)	Water Shut-Off			
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	,	Well Integrity			
Subsequent Report	Casing Repair	New Construction			Other Surface Casing &			
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abando Plug Back			Intermediate  Casing			
	<u> </u>				ork and approximate duration thereof.			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  11/4/05 - Drilled 12-1/4" hole to 218' and ran 9-5/8, K-55 36# LTC casing and landed @210' KB. KB = 13'4" top of cement = surface. Lead, 0, 110, Type 3 w/ 2% CaCL2, .25#/SK D29 Cellophane, .2% D46 Antifoamer, Class G, 1.33, 14.8  11/11/05 - Drill 8-3/4" hole to 3831' and ran 7", K-55 23#LTC casing and landed @ 3818.57' KB. KB = 13'4" top of cement = surface. Stage: 1, Lead, 100 sks G/TX1 25:75 Blend w/ .25#/sk D29, 3% D79, .2% D46, 5#/sk D24  Stage: 1, Tail, 50 sks 50/50 G:Poz 2% Gel, .25#/sk D29, 5#/sk D24, 1% S-1, .15% D65  Stage: 2, Lead, 375 sks G/TX1 25:75 Blend w/ .25#/sk D29, 3% D79, .2% D46, 5#/sk D24  (1-5-05 Pressure Tested 95/8 Csq. to 1000 psi, 10								
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)								
Melissa Betoni			Production Assistant/	Consultant	ω			
Signature little			11/39/05		TOP RECORD			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FUR HELDING								
Approved by			Title		Dat DEC 0 5 2005			
Conditions of approval, if any, are attached. Approval of this notice does not warrar certify that the applicant holds legal or equitable title to those rights in the subject leads to the condition of the condi			Office		FARMING UN TIELU OFFICE			
which would entitle the applicant to	conduct operations thereon.				BY_QS			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.