Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-33305 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875057 8 9 20	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	50109	
87505 SLINDRY NOTI	ICES AND REPORTS ON MARILIS ARE	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLHE SACE CATION FOR PERMIT" (FORME 100) FOR PERMIT Gas Well Other ONE DIVINITION OF THE PROPERTY OF	Northeast Blanco Unit
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FORM TO 100 BOTTO)	A8. Well Number
1. Type of Well: Oil Well	Gas Well Other Company	49M
2. Name of Operator		9. OGRID Number
Devon Energy Production Compan	y L.P.	6137
3. Address of Operator	55 p7 57 77 Value	10. Pool name or Wildcat
PO Box 6459, Navajo Dam, NM 8	37419	Basin Dakota
4. Well Location		
Unit LetterH_:_2	,450'feet from theNorth line and2'fe	eet from theEastline
Section 30 Tov	vnship 31N Range 7W NMPM	County San Juan
real transfer of the second se	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
The second of the second	GR 6,382'	
Pit or Below-grade Tank Application 0		
	aterDistance from nearest fresh water wellD	istance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF IN	TENTION TO	
NOTICE OF IN	1	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO CHANGE PLANS COMMENCE D	
TEMPORARILY ABANDON	_	RILLING OPNS. P AND A
DILL OF ALTER CASING	MILL TIDLE COMPL	NT IOB M
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB ⊠
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