

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG DIV.

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		WELL API NO. 30-045-33331 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No. _____ 7. Lease Name or Unit Agreement Name San Juan 32-9 Unit
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		

2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	14538	8. Well No. #226S
3. Address of Operator PO BOX 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Fruitland Coal - 71629

4. Well Location Unit Letter J 1620' Feet From The South Line and 1540' Feet From The East Line Section 32 Township 32N Range 9W NMPM San Juan County			
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10. Date Spudded 10/8/05	11. Date T.D. Reached 11/17/05	12. Date Compl. (Ready to Prod.) 11/29/05	13. Elevations (DF&RKB, RT, GR, etc.) 6777' KB; 6765' GL	14. Elev. Casinghead
15. Total Depth 3608'	16. Plug Back T.D. 3607'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland 3351' - 3606'
21. Type Electric and Other Logs Run Mud log			20. Was Directional Survey Made No	
22. Was Well Cored No				

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3# H-40	142'	12-1/4"	103 sx	9 bbls
7"	10#, J-55	3344'	8-3/4"	600 sx	30 bbls

24. LINER RECORD				25. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET						
5-1/2"	3308'	3608'	none		2-3/8"	3395'						
15.5#, K-55					4.7# J-55							
26. Perforation record (interval, size, and number) Fruitland Coal 3351' - 3394' @ 2 spf = 86 holes; 3436'-3478' @ 2 spf = 84 holes; 3542' - 3606' @ 2 spf = 128 holes Total 298 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3351' - 3606'</td> <td>underreamed 6-1/4" hole to 9-1/2" hole</td> </tr> <tr> <td></td> <td>natural and energized surges</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3351' - 3606'	underreamed 6-1/4" hole to 9-1/2" hole		natural and energized surges
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28. PRODUCTION							
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) SI	
Date of Test 11/22/05	Hours Tested 1	Choke Size 2"	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 32 mcf	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. n/a	Casing Pressure SI - 158#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 765 mcf/d	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	

30. List Attachments This is a single producing FC well.
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>Patsy Clugston</i>	Printed Name Patsy Clugston	Title Sr. Regulatory Specialist	Date 12/1/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	<u>2039'</u>	T. Penn. "B"	_____
T. Kirtland-Fruitland	<u>2101 & 3372</u>	T. Penn. "C"	_____
T. Pictured Cliffs	_____	T. Penn. "D"	_____
T. Cliff House	_____	T. Leadville	_____
T. Menefee	_____	T. Madison	_____
T. Point Lookout	_____	T. Elbert	_____
T. Mancos	_____	T. McCracken	_____
T. Gallup	_____	T. Ignacio Otzte	_____
Base Greenhorn	_____	T. Granite	_____
T. Dakota	_____	T.	_____
T. Morrison	_____	T.	_____
T. Todilto	_____	T.	_____
T. Entrada	_____	T.	_____
T. Wingate	_____	T.	_____
T. Chinle	_____	T.	_____
T. Permian	_____	T.	_____
T. Penn "A"	_____	T.	_____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2039	2101	62'	White, cr-gr ss.
2101	3372	1271'	Gry sh interbedded w/tight, gry, fine-gr ss
3372	3608	236'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss