

Amended MCF

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF-080675

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit 101N

9. API WELL NO.

30-039-27850

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M. OR BLOCK AND SURVEY  
OR AREA

Sec28, T-27-N, R-4-W

Amended report  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ D.P.F. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL &amp; GAS COMPANY LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2140' FNI, 260' FEL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUNDED

7/17/05

16. DATE TEST REACHED

7/25/05

17. DATE COMPL. (Ready to prod.)

9/1/05

18. ELEVATIONS (OF, FKB, RT, BR, ETC.)

GL 6898', KB 6910'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD &amp; TVD

8157'

21. PLUG BACK T.D., MD &amp; TVD

8152'

22. IF MULTIPLE COMPL., HOW MANY\*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Mesaverde (5344-6402)

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL w/GR &amp; Casing Collars

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8" H-40       | 32.3#           | 282'           | 12-1/4"   | 206 bbs (274 cu ft)             | 18 bbls       |
| 7" J-55           | 20#             | 3978'          | 8-3/4"    | 537 bbs (1092 cu ft)            | 52 bbls       |
| 4-1/2" J-55       | 10.5#           | 8154'          | 6-1/4"    | 306 bbs (615 cu ft)             | TOC @ 3100'   |

29. LINER RECORD

| SIZE | TOP (MD) | BOT (MD) | ON (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|----------|---------|---------------|-------------|--------|----------------|-----------------|
|      |          |          |         |               |             | 2-3/8" | 8032'          |                 |

31. PERFORATION RECORD (Interval, size and number)

Cliffhouse 1 SPF @ 5344-6481'

Point Lookout 1 SPF @ 57' 7-6402

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED       |
|---------------------|----------------------------------------|
| 5344-5661'          | 1,077,300 SCF N2                       |
| 5777-6402           | 10 bbls 15% HCL Acid, 1,250,400 SCF N2 |

33. DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

| DATE OF TEST        | HOURS TESTED    | CHOKE SIZE              | PRODN FOR TEST PERIOD | OIL-BBL    | GAS-MCF             | WATER-BBL               | GAS-OIL RATIO |
|---------------------|-----------------|-------------------------|-----------------------|------------|---------------------|-------------------------|---------------|
| 8/31/05             |                 | 2                       |                       |            | 1997 thru separator |                         |               |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL-BBL               | GAS-MCF    | WATER-BBL           | OIL GRAVITY-API (CORR.) |               |
| 978 SI              | 808 SI          |                         |                       | 1997 mcf/d |                     |                         |               |

34. DISPOSITION OF GAS (sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

The Mesaverde and Dakota will be commingled under DHC #1808AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Antony Chigot*

TITLE Sr. Regulatory Specialist

DATE 11/21/05

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.