## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION F	OR PERMIT TO DRILL, DEEF	PEN, OR PLUG BACK		
1a. 1b.	Type of Work  DRILL  Type of Well  GAS	# 1609 NOVE - 0 - 1791 - 0 - # 1009 NOVE - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 5. Lease Number  NMSF-079492-A  Unit Reporting Number  NMNMO784176-DK/078412A-  6. If Indian, All. or Tribe		
2.	Operator  BURLINGTON  RESOURCES Oil	& Gas Company LP	7. Unit Agreement I		
3.	Address & Phone No. of Operator PO Box 4289, Farmingto (505) 326-9700	8. Farm or Lease Name San Juan 27-5 Unit 9. Well Number 107N			
4.	Location of Well 1520' FSL, 1910' FEL		10. Field, Pool, Wild Blanco MV/Basi		
Lati	tude 36 <sup>0</sup> 34.2008'N, Longi	tude 107 <sup>0</sup> 18.3838'W	<b>11. Sec., Twn, Rge,</b> Sec 13, T-27-N <b>API # 30-039- 2</b>	, R-5-W	
14.	Distance in Miles from Nearest Gobernador 15 Miles	Town	<b>12. County</b> Rio Arriba	13. State	
15.	Distance from Proposed Location	on to Nearest Property or Lease	e Line	<del></del>	
6.	1520° Acres in Lease		17. Acres Assigned		
18.	Distance from Proposed Location 1400' SJ 27-5 107M MV/I Proposed Depth 7853'		, or Applied for on this L  20. Rotary or Cable  Rotary		
21.	Elevations (DF, FT, GR, Etc.) 6603' GR	DEC 2006	22. Approx. Date W	ork will Start	
23.	Proposed Casing and Cementin See Operations Plan a	attached USI.			
24.	Authorized by: 4 Regulatory	es bendered Specialist	<u>6 - 29</u> Date	7-0S	
	NOVED BY Jun labola	APPROVAL Acture	tild	E 12 7 05	
Threa NOTE Title 1	aeological Report Attached atened and Endangered Species Re This format is issued in lieu of U.S. BLM BU.S.C. Section 1001, makes it a crime for any false, fictitious or fraudulent statemer	Form 3160-3 or any person knowingly and willfully t	within ita juriadiation	agency of the United	

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

NMOCD

DEFILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACK "GENERAL REQUIREMENTS".

District I . PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised February 21, 1994 Instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Oistrict III 1000 Rio Brazos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088

705 NOV 0 PT 3 11 AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

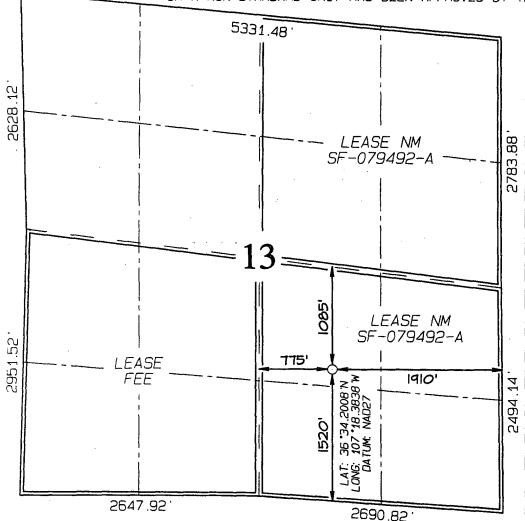
WELL LOCATION AND ACREAGE DEDIGATION PLAT

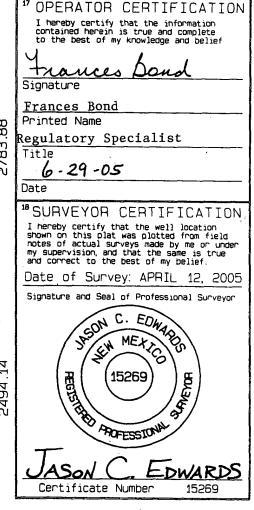
'API Numbe		Pool Name		
30-039 - 29	695 72319/71599	Blanco Mesaverde/Basin Dakota	i	
*Property Code		³Property Name		
7454	SAN	JUAN 27-5 UNIT	107N	
'OGRID No.		*Elevation		
14538	BURLINGTON RESO	URCES OIL & GAS COMPANY, LP	6603	

<sup>10</sup> Surface Location Township Lot Idn Feet from the North/South line UL or lot no. Section Range Feet from the East/West line County RIÓ 13 27N 5W 1520 SOUTH 1910 EAST ARRIBA <sup>11</sup>Bottom Hole Location Different Ιf From Surface UL or lot no. Section Township Range Lot Ion Feet from the North/South line Feet from the East/West line County <sup>13</sup> Joint or Infill <sup>14</sup> Consolidation Code Dedicated Acres DK-320--S/2 <sup>15</sup> Order No. MV - 320 - E/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



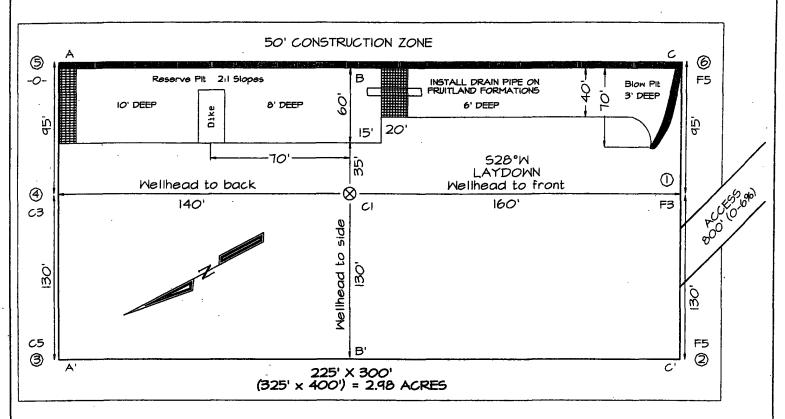


Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103		
District I	Energy, Minerals and Natural Resources	May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039- 59695		
1301 W. Grand Ave., Artesia, NM 8821	OIL CONSERVATION DIVISION	5. Indicate Type of Lease		
District III	1220 South St. Francis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No. NMSF-079492-A		
1220 S. St. Francis Dr., Santa Fe, NM 8				
	FICES AND REPORTS ON WELLS  ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
I.	ATION FOR PERMIT" (FORM C-101) FOR SUCH	San Juan 27-5 Unit		
PROPOSALS.)		0 W-11 M		
1. Type of Well: Oil Well Gas Well	X Other	8. Well Number		
2. Name of Operator		9. OGRID Number		
3. Address of Operator	SOURCES OIL & GAS COMPANY LP	14538		
•	TREET, FARMINGTON, NM 87402	Blanco Mesaverde/Basin Dakota		
4. Well Location				
Unit Letter J : _ Section 13	1520 feet from the South line and Township 27N Range 5V	V NMPM County Rio Arriba		
	1. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application	or Closure			
Pit type New Drill Depth to Groun	350 5100	>1000' Distance from nearest surface water		
Pit Liner Thickness: 12	mil Below-Grade Tank: Volume	bbls; Construction Material		
12 Chec	k Appropriate Box to Indicate Nature of No	ntice Report or Other Data		
	INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING		
TEMPORARILY ABANDON	<b>⊣</b>	NCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	_ MULTIPLE COMPL	CEMENT JOB		
	i			
	New Drill X OTHER:			
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details, and			
13. Describe proposed or comp				
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pertinent details, and			
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Describe proposed or comp     of starting any proposed we     or recompletion.  Burlington Resources proposes to	oleted operations. (Clearly state all pertinent details, and ork). SEE RULE 1103. For Multiple Completions: Attached the Attached to Construct a new drilling pit and an associated vent/flare.	e pit. Based on Burlington's interpretation of the		
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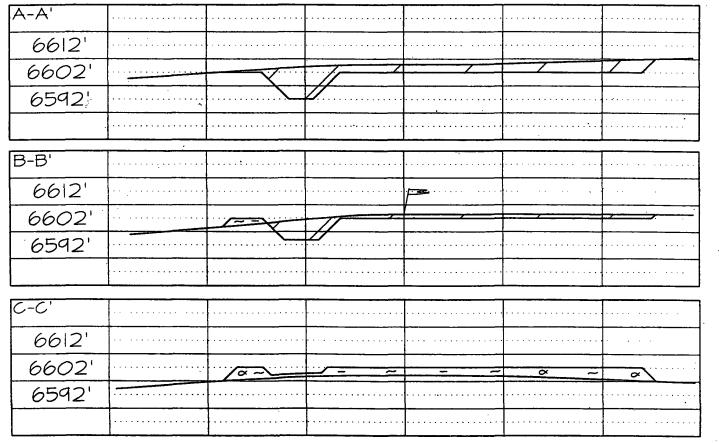
## BURLINGTON RESOURCES OIL & GAS COMPANY, LP SAN JUAN 27-5 UNIT #107N, 1520' FSL & 1910' FEL SECTION 13, T27N, R5W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6603' DATE: APRIL 12, 2005

LATTTUDB: 36°34'12"
LONGITUDE: 107°18'23"

DATUM: NADI927



Reserve Pit Dike: to be B' above Deep side (overflow - 3' wide and 1' above shallow side). Blow Pit: overflow pipe halfway between top and bottom and to extend over plastic liner and into blow pit.



Note: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

## **OPERATIONS PLAN**

Well Name:

San Juan 27-5 Unit #107N

Location:

1520' FSL, 1910' FEL, Sec 13, T-27-N, R-5-W

Rio Arriba County, NM

Latitude 36° 34.2008 'N, Longitude 107° 18.3838 'W

Formation:

Blanco Mesaverde/Basin Dakota

**Total Depth:** 

7853

Logging Program: See San Juan 27-5 Unit Master Operations Plan

Mud Program: See San Juan 27-5 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth I	nterval 100	Csg	Wt.	Grade	Cement \( \)	୧୪
12 1/4	0' -	120	9.625"	32.3#	H-40	143	cu.ft
8 3/4	0' -	3709	7"	20.0#	J-55	830	cu.ft
6 1/4	0, -	7853	4.5"	10.5#/11.6	# J-55	565	]

## Tubing Program: See San Juan 27-5 Unit Master Operations Plan

\* The Mesaverde formation will be completed.

\* The west half of Section 30 is dedicated to the Mesaverde. formation in this well.

\* Gas is dedicated.

DrillingEngineer

Date

6/29/05

C. HARRADEN/ November 10, 2005 GH

BURLINGTON RESOURCES/ San Juan 27-5 Unit #107N APD

STIPULATION/CONDITION OF APPROVAL

This well is located within a 'vulnerable area'. In order to protect the integrity of the alluvium aquifer, a minimum surface csg. depth of 200' is stipulated as a condition of approval for this APD.