

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

2005 DEC 5 PM 2:06

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

180' FSL, 80' FEL, Sec. 5, T-27-N, R-6-W, NMPM

7. Unit Agreement Name
San Juan 28-6 Unit

8. Well Name & Number

San Juan 28-6 Unit 170N

9. API Well No.

30-039-29573

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Recompletion

New Construction

☒ Subsequent Report

Plugging Back

Non-Routine Fracturing

Casing Repair

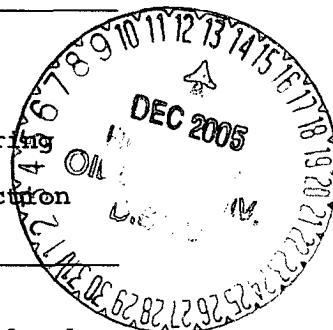
Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Well Csg & Cmt



13. Describe Proposed or Completed Operations

11/20/05 TIH w/8-3/4" bit. Tag cement @ 190'. Drill to Int TD @ 3134'. Circ hole clean.

11/22/05 TIH w/68 jts 7", 20#, J-55 ST&C csg set @ 3128'

Preflush First stage w/10 bbls gel/wtr, 2 bbls FW. Cmt w/19 sxs scavenger cmt (57 cu ft 10 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/23 sxs Premium Lite (49 cu ft 9 bbls slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type 3 (124 cu ft 22 bbl slurry) w/1% Cacl2, .25 pps celloflake 2% FL52. Drop plug, displace w/40 bbls wtr and 86 bbls mud. Bump plug, plug down @ 2:15 hrs. Open DV Tool, circ 5 bbls cmt to pit.

11/23/05 Preflush 2nd stage w/10 bbls wtr, 10 bbls mud flush, 10 bbls FW. Lead w/19 sxs scavenger cement (56 cu ft, 10 bbls slurry) W/3% Cacl2, .25 pps celloflake, 5 pps LCM1, .4% FL52, .4% SMS.

Tail w/300 sxs Premium Lite (640 cu ft, 114 bbls slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Drop plug, displace with 97 bbls water. Close stage collar. Plug down @ 9:47 hrs Circ 10 bbls cmt to surface. WOC NU BOP, NU "B" section. PT csg to 1500#, OK

11/24/05 TIH w/6-1/4" bit. Tag cmt @3080'. Drill out cmt & float collar to TD @ 7362' on 11/26/05.

Circ hole. TIH w/162 Jts 4.5", 10.5#, J55 ST&C csg and 11 jts 4.5", 11.60#, J-55, LT&C csg set @ 7361'.

11/27/05 Preflush w/10 bbls chem wash, 2 bbls FW. Lead w/9 sxs scavenger cmt (27 cu ft, 5 bbls slurry) w/6.25 pps LCM-1, 1% FL-52, .3% CD-32, .25 pps celloflake. Tail w/300 sxs Prem Lite HS FM (594 cu ft, 105 bbls slurry) w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Displace w/117 bbls water v 25# sugar. Bump plug. Plug down @ 13:35. Cmt mouse & rat hole. ND BOPE.

Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Band Title Regulatory Specialist Date 12/3/05

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

fsb

DEC 07 2005

FARMINGTON FIELD OFFICE

BY JB

NMOCD