

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-32982</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>BP America Production Company</b> Attn: <b>Cherry Hlava</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 3092 Houston, TX 77253</b>		7. Lease Name or Unit Agreement Name: <b>Sullivan Gas Com E</b>
4. Well Location Unit Letter <b>D</b> <b>1260</b> feet from the <b>North</b> line and <b>920</b> feet from the <b>West</b> line Section <b>22</b> Township <b>32N</b> Range <b>10W</b> NMPM <b>San Juan</b> County		8. Well No.
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5920' GR</b>		9. Pool name or Wildcat <b>Basin Fruitland Coal</b> RECEIVED <b>OIL CONS. DIV.</b> <b>DIST. 3</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: **Spud & Set** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU & spud 8 3/4" surface hole on 11/20/05. Drilled pilot hole. Drill 13 1/2" hole 11' - 491'. TIH & run 9 5/8" 32.3#, H-40 surface CSG to 488'. CMT w/365 sxs class G cmt; 14.8 ppg, yield 1.330 cuft/sx. Cir 30 bbls to surface. Tested casing to 750# high, 250# low. All tests OK.

Drilled an 8 3/4" hole to 491' - 2416'. RU & set 7", 20#, J-55 CSG @2411'. CMT w/240 sxs lead @ 11.70 ppg; Yield 2.610 cuft/sk. 65 sxs tail @13.5 ppg; Yield 1.260. Circ 30 bbls to surface. TIH & drill 6 1/4" hole W/air mist 2416' - 2850' TD on 11/26/05. Flow tst thur 3/4" ck 15 min. TIH & land 5 1/2" csg @ 2842' (no cement). Pres tst blind rams inside valves; hydrill outside valves to 250 psi low & 1500 psi high. All tests OK. *Grade & # on 5 1/2" ? Report Grade & Line ROP*

11/29/05 TIH & perf Fruitland Coal 2437' - 2740' 4 JSPF. TIH & land 2 3/8" tbg @ 2699'. Rig Down release rig 11/29/05

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava

TITLE Regulatory Analyst

DATE 12/05/2005

Type or print name Cherry Hlava

Telephone No. 281-366-4081

(This space for State use)

APPROVED BY Cherry Hlava

TITLE SUPERVISOR DISTRICT # 3

DATE DEC 12 2005

Conditions of approval, if any: