

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

NM 4958

6. If Indian, Allotted or Trust Name

RECEIVED

070 FARMINGTON, NM

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FSL & 1600' FEL, Unit J
NW/4 SE/4, Sec. 31, T24N, R9W

8. Well Name and No.

April Surprise #9

9. API Well No.

30 045 33101

10. Field and Pool, or Exploratory Area

Bisti Gallup South

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



Notice of Intent



Abandonment



Change of Plans



Subsequent Report



Recompletion



New Construction



Final Abandonment Notice



Plugging Back



Non-Routine Fracturing



Casing Repair



Water Shut-Off



Altering Casing



Conversion to Injection



Other



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change of plans in approved APD: 4 1/2" casing in 7 7/8" hole

1st stage cement 400 cu ft Premium Lite High Strength FM: 12.3 ppg slurry wt. 2.18 cu ft/sx yield
11.55 mix H2O gals/sx. 183 SX

Stage tool @ ~ 3900'

2nd stage 1385 cu ft Premium Lite FM: 12.3 ppg slurry wt.; 2.26 cu ft/sx yield; 12.41 mix H2O gals/sx.
70 cu ft Type III. 14.6 ppg slurry wt; 1.37 cu ft/sx yield; 6.64 mix H2O gals/sx.

lead: 613 SX tail: 51 SX

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

John Alexander

Vice-President

Date

11/14/2005

(This space for Federal or State office use)

Approved by

Adrienne Brumby

Title

Pet. Eng

Date

11/17/05

Conditions of approval, if any: