

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

2005 DEC 5 PM 5:20

Dease Number

NMSF-077648 078204

RECEIVED 6.

If Indian, All. or  
Tribe Name

070 FARMINGTON NM

1. Type of Well  
GAS

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name &amp; Number

Sunray D 1N

9. API Well No.

30-045-33110

10. Field and Pool

Blanco MV/Basin DK

4. Location of Well, Footage, Sec., T, R, M

660' FSL, 1995' FWL, Sec. 21, T-30-N, R-10-W, NMPM

11. County and State

Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

Notice of Intent

\_\_\_ Abandonment

\_\_\_ Change of Plans

\_\_\_ X Subsequent Report

\_\_\_ Recompletion

\_\_\_ New Construction

\_\_\_ Final Abandonment

\_\_\_ Plugging Back

\_\_\_ Non-Routine Fracturing

\_\_\_ Casing Repair

\_\_\_ Water Shut off

\_\_\_ Altering Casing

\_\_\_ Conversion to Injection

\_\_\_ X Other Csg &amp; Cmt

## 13. Describe Proposed or Completed Operations

## 7" Csg

11/16/05 MIRU Bearcat #4. NU BOP. PT csg to 600 psi for 30 Min, OK. TIH w/8 3/4" bit, tag @ 135'. Drill cmt &amp; csg shoe to intermediate TD @ 4895'.

11/22/05 Circulate hole &amp; condition mud. TIH w/26 jts 7", 23#, J-55 and 82 Jts 20#, J-55, St&amp;C csg lar 1st Stage: Preflush w/ 10 bbls wtr, 10 bbls mudflush, 10 bbls wtr. Pump 19 sxs Scavenger cmt (57 cu ft w/.05 pps D-29 Cellophane, 3% CD-32, 6.25 PPS LCM-1, 1% FL-52. Lead w/266 sxs premium Lite .25 pps Cell 6.25 pps LCM-1, 1% FL-52. Tail w/90 sxs Type III cmt. Plug down @ 4:30 hrs. Open DV Tool, circulate 40 bbls Between stages.

11/23/05 2nd Stage: Preflush w/10 bbls fresh wtr, 10 bbls mudflush, 10 bbls wtr. Cmt w/19 sxs Scavenger 10 bbls slurry), .05 pps D-29 cellophane, 3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail w/311 sxs Premium Lite 118 bbls slurry). Bump plug @ 934 hrs. Circulate 57 bbls cmt to reserve pit. ND, install "B" section v Drill pipe to top of DV tool @ 2410'. Drill DV Tool.

## 4 1/2" Csg

11/25/05 PT csg to 1500#, OK. Drill float collar, cmt and float shoe to TD @ 7540' on 11/26/05. Circ 11/26/05 TIH w/157 jts 4.5", 10.5#, J-55, ST &amp; C csg and 19 jts 11.60# LT &amp; C csg landed @ 7536'. Pre chem. wash, 2 bbls fw. Cement w/9 sxs Scavenger Premium Lite (27 cu ft, 5 bbls slurry) w/.25 pps cello 6.25 pps LCM-1, 1% FL-52. Tail w/184 sxs Premium Lite Cmt (364 cu ft, 64 bbls slurry) w/.25 pps cello 6.25 pps LCM-1, 1% FL-52. Plug down @ 6:00 hrs on 11/26/05. WOC. Will show casing PT &amp; TOC on next report PT will be conducted by completion rig.

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- Please report the setting depth of the 7" casing.

14. I hereby certify that the foregoing is true and correct.

Signed Frances BondTitle Regulatory Specialist Date 11/26/05ACCEPTED FOR RECORD  
fsb

(This space for Federal or State Office use)

APPROVED BY

Title

Date

DEC 07 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE  
BY JB NMOC