Office Office	State of	of New M	exico			F	Form C-103
District I	Energy, Minera	ils and Nati	ural Resource	es ,			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240					WELL API NO.	045 22440	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION				8. Indicate Type of	045-33119	
District III	1220 South St. Francis Dr.					FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM							
87505	ES AND REPORTS	ON WELF	0 19 20 77 20		7. Lease Name or	I Init Agree	mant Nama
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO D	EEPENAOR PL	UG BACK TO A			Com B L	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FO	ORMA(\$\doi) F	OR STACH	E.	Dive	Com D L	1.5
PROPOSALS.)  1. Type of Well: Oil Well   (	as Wall 🔯 Other		OCT 2005	3	8. Well Number		
1. Type of Well. Off Well	Jas Well 🖂 Other	r <sub>c</sub> −	ECEIVED	27		3 C	
2. Name of Operator		= OIL	CONS. DIV.	<b>8</b>	9. OGRID Number	er	
BP AMERICA PRODUCTION CO	<u>OMPANY</u>	-12	DIST. 8	100	000778	33721.14	
3. Address of Operator P.O. BOX 3092 HOUSTON, TX	77070 2064	Co			10. Pool name or Blanco Mesaverd		
		توي ر	9 5 4 5 Jus	· <u>/</u>	Dianco Mesavero		
4. Well Location	1450 6 6 4		1.	1 ===			
	2150feet from th						_line
Section 32	Townshi			10W		AN JUAN	County
	11. Elevation (Show			K, etc.)			
Pit or Below-grade Tank Application  or	Closure 🗆	61	39'				
Pit type Depth to Groundwat		nearest fresh	water well	Diete	ance from nearest surfa	nce weter	
Pit Liner Thickness: mil	Below-Grade Tank:					ice water	
					nstruction Material		
12. Check A	ppropriate Box to	Indicate N	Nature of No	otice,	Report or Other	Data	
NOTICE OF INT	ENTION TO:			SUB	SEQUENT REI	PORT OF	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON 🗆	REMEDIAL				CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENC	E DRII	LING OPNS.□	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CE	EMENT	JOB 🗆		
OTHER CSG DEPTH, CMT, TD & V	VELL NUMBER CHA	NGE 🗖	OTHER:				
13. Describe proposed or comple	ted operations (Cle	arly state all	nertinent deta	ils and	l give pertinent date	s including	estimated date
of starting any proposed wor							
or recompletion.	,				g	Propos	
On 05/25/2005 BP America submitt	ed APD to drill Mes	averde only	for the above	e ment	ioned well. The A	.PD was app	proved
05/31/2005.							
BP respectfully requests to change	the TD from 5445' to	n 7432' and	add the Basir	n Dake	ota formation mak	ing the well	a downhole
commingled well.					, , , , , , , , , , , , , , , , , , , ,		a downhole
-							
Because the Dakota will be added w	e are also requesting	g the well n	umber be cha	inged t	co: EPNG Com B	LS 3M	
Int. Csg changed from 2400' To: 3	128' Cmt changed	from: 244	eve To: 320	eve			
Prd. Csg changed from 5445' To:						•	
Estimated top of cement = 2978'				0.40			
-							
I hereby certify that the information a	hove is true and com	alete to the h	est of my kno	wledge	and belief I furthe	r cartify that	any nit on holow
grade tank has been/will be constructed or c	losed according to NMO	CD guidelines	□, a general per	rmit 🔲	or an (attached) alterna	ative OCD-ap	proved plan .
	1/ Cherry Hla	va 10	0-12-05				•
SIGNATURE (MOTTER)	"aval"	TITLE_	Regulatory A	<u> Analyst</u>	DATE <u>06</u>	<u>/02/2005</u>	
Type or print name Cherry Hlava	E-mail address:	hlavaol@b	n com		Talanhana N	Jo 201 266	4001
For State Use Only	L-man address;	mavaci(a),0	p.com		Telephone N	10. 281-300-	4001
	YI					OCT	2 0 2003
APPROVED BY:	h-	TITLEP	JTY OIL & GAS	S INSPE	ctor, ost. 68	_DATE	