

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NO-G-0103-1462
2. Name of Operator Dugan Production Corp.	6. If Indian, Allotted or Tribe Name Navajo Allotted
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 1470' FNL & 1780' FEL (SW/4 NE/4) Unit G, Sec. 19, T24N, R9W	8. Well Name and No. Bitsili #1
	9. API Well No. 30 045 33186
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other <input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of plans in approved APD: **4 1/2" casing production hole**

1st stage cement 695 cu ft Premium Lite High Strength FM: 12.3 ppg slurry wt.; 2.18 cu ft/sx yield;
11.55 mix H2O gals/sx. **319 sx; stage tool @ ~ 4300'**

2nd stage 1556 cu ft Premium Lite FM: 12 ppg slurry wt.; 2.26 cu ft/sx yield; 12.41 mix H2O gals/sx;
70 cu ft Type III: 14.6 ppg slurry wt.; 1.37 cu ft/sx yield; 6.64 mix H2O gals/sx.

lead: 688 sx; tail: 51 sx

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander
John Alexander

Title

Vice-President

Date

11/14/2005

(This space for Federal or State office use)

Approved by

Debra Brumby
Debra Brumby

Title

Pet. Eng

Date

11/17/05

Conditions of approval, if any: