Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resour	rces May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-33273  5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on & Gas Zease 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	7. Lease Name or Unit Agreement Name Northeast Blanco Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	
Name of Operator     Devon Energy Production Company L.P.	9. OGRID Number PECEIVED 6137 OIL COMS DIV
3. Address of Operator	10. Pool name or Wildcat Dist.
PO Box 6459, Navajo Dam, NM 87419	Basin Fruitland Coal
4. Well Location	The and the
	1920' feet from the West line 1871
Unit Letter F : 1,920' feet from the North line and 1,920' feet from the West line Section 22 Township 21N Renge 7W NMPM County Sen Iven	
Section 32 Township 31N Range 7W NMPM  11. Elevation (Show whether DR, RKB, RT,	County San Juan
GR 6,352'	GR, etc.)
Pit or Below-grade Tank Application or Closure	California (State Mallia)
Pit type Depth to Groundwater Distance from nearest fresh water well	Distance from nearest surface water
	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	AL WORK ALTERING CASING
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMEN	NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING	CEMENT JOB
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent de	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
of recompletion.	
Drilled 12 1/4" hole to 305' on 10/7/05, set 9 jts of 9 5/8", H-40, ST&C, 32.3# casin	
w/2% CaCl and 1/4# PSX Floseal. Circulated 45 bbls of cement to surface. Test casing to 1,500 psi.	
D 11 10 2/481 1 4 2 2001 10/11/05 4 74 '4 4 C78 1 55 1 T 0 0 22#'	4.2.2001 Communication 1.1550 - (1.44.11.1.) 50/50
Drilled 8 3/4" hole to 3,300' on 10/11/05, set 74 jts of 7", J-55 LT&C, 23# casing a POZ cement w/3% Gel, 5# Gilsonite, 1/4# Flocele, 0.1% CFR 3, 0.4% Halad 344 a	
Halad 344. Circulated 25 bbls of cement to surface. Tested casing to 1,500 psi.	and tall w//3 sx (10 bols) S1D B cement w/0.4%
Trained 344. Circulated 23 0013 of content to surface. Tested easing to 1,500 psi.	
Drilled 6 1/4" hole to 3,758' TVD on 11/6/05. Underreamed hole to 9 1/2" from 3,	,308' to 3,369'. Utilized natural and air assisted surges
to remove near wellbore material. On 11/22/05, set 12 jts 5 1/2" 15.5, J-55 liner at	
with 120° phasing, total of 384 holes, 4 SPF from 3,372' to 3,663'. Landed 2 3/8" p	production tubing at 3,705'.
I hereby certify that the information above is true and complete to the best of my kingrade tank has been/will be constructed or closed according to NMOCD guidelines , a general	
11 6	
······································	dvn.com Telephone No.: (405) 552-7917
For State Use Only	
APPROVED BY: H. VILLANDE TITLE PUTY OR & GAS INSPECTOR, DIST. 61 DATE DEC 1 2 2005	
Conditions of Approval (if any):	DATE