

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FNL, 1345' FEL, Sec. 31, T-32-N, R-10-W, NMPM

- Report the 2nd stage cement top for the 7" casing.

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

Notice of Intent

Abandonment

Change of Plans

☒ Subsequent Report

Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

☐ Final Abandonment

Altering Casing

Conversion to Injection

☒ Other Csg & Cmt

2005 DEC 5 PM 2

Lease Number

SF-078213

6. If Indian, All. or

Tribe Name

RECEIVED

070 FARMINGTON NM

7. Unit Agreement Name

8. Well Name & Number

Scott C 1

9. API Well No.

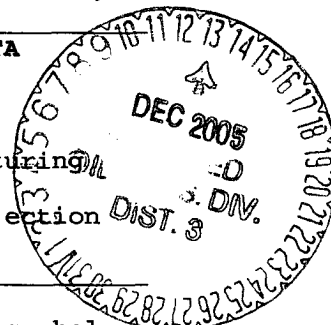
30-039-29561 3004532889

10. Field and Pool

Basin-Dakota

11. County and State

San Juan, NM



13. Describe Proposed or Completed Operations

11/17/05 MIRU Aztec #711, NU BOP. PT csg to 600#, OK. Drill Rat & mouse hole.

TIH w/8-3/4" bit. Tag cement @ 125'. Drill to Int TD @ 3165'. Circ hole clean.

11/20/05 TIH w/70 jts 7", 20#, J-55 ST&C csg set @ 3154'.

11/21/05 Preflush First stage w/10 bbls gel/wtr, 2 bbls FW. Cmt w/19 sxs scavenger cmt

(57 cu ft 10 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52,

.4% SMS. Lead w/39 sxs Premium Lite (83 cu ft 14 bbls slurry) w/3% Calc2, .25 pps

celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type 3 (124 cu ft 22 bbl slurry)

w/1% Cacl2, .25 pps celloflake 2% FL52. Drop plug, displace w/40 bbls wtr and

87 bbls mud. Plug down @ 7:00 hrs. Shift DV Tool, Circulate 10 bbls to surface.

Second Stage: Pump 10 bbls FW, 10 BBL Mud Clean, 10 BBL FW. Cmt w/19 sxs Scavenger Cmt (57 CF,

10 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 PPS LCM1, 4% FL52, 4% SMS. Lead w/294 sxs

Premium Lite Cmt (626 CF, 111 bbl slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, 4% FL-52,

4% SMS. Drop plug & displace with 94 bbl FW. Close tool, bump plug. Plug down @ 11:54 hrs. ND BOPE.

Install B section.

11/22/05 Tag DV tool @ 2313', Drlg DV tool. TIH w/6-1/4" bit Tag cmt @3002'. Drill to TD @5071'on

11/23/05.Hammer Quit, TOO. Well Producing. Call to BLM and received verbal approval from Jim Lovato

to run 48 hr pitot test, shut down and do pressure Build up test. Well will be drilled as MV only and

set TD @ 5071'.

11/29/05 TIH w/114 Jts 4.5", 11.6#, N-80 LT&C csg set @ 5071'. DV @ 4523'. Preflush w/10 bbls gel

water, 2 bbl FW. Cmt w/9 sxs scavenger cmt ( 27 cu ft, 5 bbls slurry). Tail w/99 sxs Prem Lite (196 CF,

34 bbls slurry). Drop plug, Displace w/70 bbls water. Bump plug, close DV tool. Plug down @ 17:30 hrs.

ND BOPE. Will show casing PT & TOC on next report. PT will be conducted by completion rig.

14. I hereby certify that the foregoing is true and correct.

Signed Frances Bond

Title Regulatory Specialist Date 12/3/05

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

