Sundry Notices and Reports on Wells 1. Type of Well		DEPARTME	INT OF THE INTERIOR OF LAND MANAGEMENT				
1. Type of Well GAS RECEIVED OTHER Name OTO FARMING THE Name Soct C 1 AND Magness & Phone No. of Operator PO Box 4299, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T. R. M 660'FNL, 1345'FEL, Sec. 31, T-32-N, R-10-W, NNFM Liport ULi 2nd Stage Limit by for All T (OSIO) 10. Field and Pool 11. Clear Appropriate Box to Indicate Haven or Notice, Report, Other Data Type of Submission Notice of Intent Abandonment Abandonment Abandonment Altering Casing Conversion to Injection ONLY THE W/8-3/4" bit, Tag cement @ 125'. Drill to Int TD @ 3165'. Circ hole clean. 11/27/08 THE W/75 is Ty. 204, J. 55 STEC cag set & 3154'. 11/27/08 THE W/75 is Ty. 204, J. 55 STEC cag set & 3154'. 11/27/05 Preflush First stage W/10 bbls gel/wtr, 2 bbls FM. Cmtd w/19 axe scavenger cmt (57' out ft 10 bbl slurry) W/3's Calc2, 25 pps celloflake, 5 pps LCM-1, 44 FM-2, 48 SMS. Lead W/39 exe Fremium Lite (83 out ft 14 bbls slurry) w/3's Calc2, 25 pps celloflake, 5 pps LCM-1, 44 FM-2, 48 SMS. Lead w/39 exe Fremium Lite (83 out ft 14 bbls slurry) w/3's Calc2, 25 pps celloflake, 5 pps LCM-1, 44 FM-2, 48 SMS. Lead w/3's exerper with blarry w/3's Calc2, 25 pps celloflake, 5 pps LCM-1, 44 FM-2, 48 SMS. Deop plus a displace with 49 bbl FW. Close tool, hump plus, plus down a litis hrs. ND 850PL. 11/27/05 THE w/14 JK 45.5', 11.6's, N-80 LTM-2 (alc., 25 pps celloflake, 5 pps LCM-1, 44 FM-52, 48 SMS. Drop plus a displace with 49 bbl FW. Close tool, hump plus, plus down a litis hrs. ND 850PL. 11/27/05 THE W/14 JK 4.5', 11.6's, N-80 LTM-2 (alc., 25 pps celloflake, 5 pps LCM-1, 44 FM-52, 48 SMS. Drop plus a displace with 49 bbl FW. Close tool, hump plus, plus down a litis hrs. ND 850PL. 11/27/05 TMS prop plus a displace with 49 bbl FW. Close tool, hump plus, plus down a litis hrs. ND 850PL. 11/27/05 TMS prop plus, Displace with 49 bbl FW. Close tool, hump plus, close tool, hump of the water, 2 bbl FW. Check of the wate		Sundry Not	cices and Reports on We	ells			
3. Address & Phone No. of Operator PO Box 4289, Farmington, NN 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T. R. N 660'FNL, 1345'FEL, Sec. 31, T-32-N, R-10-W, NMFM Liport Ulic 2nd Stage Limit to For Yell 7 (1876). 11. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REFORT, OTHER DATA Type of Submission Notice of Intent Recompletion Notice of Intent Recompletion Notice of Intent Abandonment Casing Repair Final Abandonment Altering Gasing Conversion to Injection Only X. Subsequent Report Final Abandonment Altering Gasing Final Abandonment Altering Gasing TO STIM W/0 152 7*, 208, 7-55 57KC org set 0 3134' Non-Routine FractiveInfight X. Other Ceg & Cont 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse hole. 13. Describe Proposed or Completed Operations 11/17/05 MIRU Axtec #711, NU BOP. Pf ceg to 600#, OK. Drill Rat & mouse	1. Тур			RECEIVE	6. If I	78213 Indian, All. or e Name	
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13.Describe Proposed or Completed Operations 11/17/05 MIRU Aztec #711, NU BOP. PT csg to 600#, OK. Drill Rat & mouse hole. TIH w/8-3/4" bit. Tag cement @ 125'. Drill to Int TD @ 3165'. Circ hole clean. 11/20/05 TIH w/70 jts 7", 20#, J-55 ST&C csg set @ 3154'. 11/21/05 Preflush First stage w/10 bbls gel/wtr, 2 bbls FW. Cmtd w/19 sxs scavenger cmt (57 ct ft 10 bbl slurry) w/3% Cacl2, 25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Lead w/39 sxs Premium Lite (83 cu ft 14 bbls slurry) w/3% Calc2, .25 pps celloflake, 5 pps LCM-1, .4% FL-52, .4% SMS. Tail w/90 sxs Type 3 t124 cu ft 22 bbl slurry) w/1% Cacl2, .25 pps celloflake 2% FL52. Drop plug, displace w/40 bbls wtr and 87 bbls mud. Plug down @ 7:00 hrs. Shift DV Tool, Circulate 10 bbls to surface. Second Stage: Pump 10 bbls FW, 10 BBL Mud Clean, 10 BBL FW. Cmt w/19 sxs Scavenger Cmt (57 CF, 10 bbl slurry) w/3% Cacl2, .25 pps celloflake, 5 PPS LCM1, 4% FL52, 4% SMS. Lead w/294 sxs Premium Lite Cmt (626 CF, 111 bbl slurry) w/3% Calc2, .25 pps celloflake, 5 PPS LCM1, 4% FL52, 4% SMS. Lead w/294 sxs Premium Lite Cmt (626 CF, 111 bbl slurry) w/3% Calc2, .25 pps cploflake, 5 PPS LCM1, 4% FL52, 4% SMS. Lead w/294 sxs Premium Lite Cmt (626 CF, 111 bbl slurry) w/3% Calc2, .25 pps cploflake, 5 pps LCM-1, 4% FL-52, 4% SMS. Drop plug & displace with 94 bbl FW. Close tool, bump plug. Plug down @ 11:54 hrs. ND BOPE. Install B section. 11/22/05 Tag DV tool @ 2313', Drig DV tool. TH w/6-1/4" bit Tag cmt @3002'. Drill to TD @6071'on 11/23/05. Hammer Quit, TOOH. Well Producing. Call to BLM and received verbal approval from Jim Lovato to run 48 hr pitot test, shut down and do pressure Build up test. Well will be drilled as MV only and set TD @ 5071'. 11/29/05 TIH w/14 Jts 4.5", 11.6#, N-80 LT&C csg set @ 5071'. DV @ 4523'. Preflush w/10 bbls gel water, 2 bbl FW. Cmt w/9 sxs scavenger cmt (27 cu ft, 5 bbls slurry). Tail w/99 sxs Prem Lite (196 CF) 34 bbls slurry). Drop plug, Displace w/70 bbls water. Bump plug, close DV tool. Plug down @ 17:30 hrs. ND BOPE. Will show casing		pe of Submission	Type of Abandonment	Action _ Change of Pl	ans	DEC 2008	
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Title Regulatory Specialist Date 12/3/05 FOR RECORD (This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	11/17/05 MIRU Aztec #711, NU BOP. PT csg to 600#, OK. Drill Rat & mouse hole. TIH w/8-3/4" bit. Tag cement @ 125'. Drill to Int TD @ 3165'. Circ hole clean. 11/20/05 TIH w/70 jts 7", 20#, J-55 ST&C csg set @ 3154'. 11/21/05 Preflush First stage w/10 bbls gel/wtr, 2 bbls FW. Cmtd w/19 sxs scavenger cmt (57 cu ft 10 bbl slurry) w/3* Cacl2, .25 pps celloflake, 5 pps LCM-1, .4* FL-52, .4* SMS. Lead w/39 sxs Premium Lite (83 cu ft 14 bbls slurry) w/3* Calc2, .25 pps celloflake, 5 pps LCM-1, .4* FL-52, .4* SMS. Tail w/90 sxs Type 3 (124 cu ft 22 bbl slurry) w/1* Cacl2, .25 pps celloflake 2* FL52. Drop plug, displace w/40 bbls wtr and 87 bbls mud. Plug down @ 7:00 hrs. Shift DV Tool, Circulate 10 bbls to surface. Second Stage: Pump 10 bbls FW, 10 BBL Mud Clean, 10 BBL FW. Cmt w/19 sxs Scavenger Cmt (57 CF, 10 bbl slurry) w/3* Cacl2, .25 pps celloflake, 5 PPS LCM1, 4* FL52, 4* SMS. Lead w/294 sxs Premium Lite Cmt (626 CF, 111 bbl slurry) w/3* Calc2, .25 pps celloflake, 5 pps LCM-1, 4* FL-52, 4* SMS. Drop plug & displace with 94 bbl FW. Close tool, bump plug. Plug down @ 11:54 hrs. ND BOPE. Install B section. 11/22/05 Tag DV tool @ 2313', Drlg DV tool. TIH w/6-1/4" bit Tag cmt @3002'. Drill to TD @5071'on 11/23/05. Hammer Quit, TOOH. Well Producing. Call to BLM and received verbal approval from Jim Lovato to run 48 hr pitot test, shut down and do pressure Build up test. Well will be drilled as MV only and set TD @ 5071'. 11/29/05 TIH w/114 Jts 4.5", 11.6#, N-80 LT&C csg set @ 5071'. DV @ 4523'. Preflush w/10 bbls gel water, 2 bbl FW. Cmt w/9 sxs scavenger cmt (27 cu ft, 5 bbls slurry). Tail w/99 sxs Prem Lite (196 CF 34 bbls slurry). Drop plug, Displace w/70 bbls water. Bump plug, close DV tool. Plug down @ 17:30 hrs. ND BOPE. Will show casing PT & TOC on next report. PT will be conducted by completion rig.						
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