Form 3160-5 (August 1999)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

i	5.	Lease	Serial	No	

**JIC 64** 

6. If Indian, Allottee or Tribe Name

			The Australian	Jicarilla	· .
SUBMIT IN TRI	IPLICATE - Other instruc	ctions on revers	e side	7. If Unit or Ca	A/Agreement, Name and/or No.
Oil Well 🖾 Gas Well	8. Well Name and No.				
2. Name of Operator CONOCOPHILLIPS CO.	Jicarilla BR E 16  9. API Well No.				
3a. Address	30-039-060				
P.O. BOX 2197 WL3 6108		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec 1800 North 1795 East	c., T., R., M., or Survey Description		Blanco PC South 11. County or Parish, State		
UL: G, Sec: 17, T: 25n, R:	4w			Rio Arriba	
			New Mexico		
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		· :
Notice of Intent	Acidize	☐ Deepen	☐ Production (Star	t/ Resume)	Water Shut-Off
Notice of Intent	☐ Alter Casing	Fracture Treat	☐ Reclamation		Well Integrity
☐ Subsequent Report	Casing Repair	New Construction	•		Other
☐ Final Abandonment Notice	<u>-</u>	New Plug and Abandon		andon -	
	Convert to Injection	☐ Plug Back	Water Disposal		
following completion of the inv testing has been completed. Fin determined that the site is ready  ConocoPhillips requests a and proposed wellbore sch	pproval to plug and aband nematic.	esults in a multiple confiled only after all requirements on this well as p	npletion or recompletion in rements, including reclama	a new interval, a Hation, have been concedure. Also a	Form 3160-4 shall be filed once impleted, and the operator has
14. I hereby certify that the foregoin Name (Printed/Typed)  DEBORAH MARBERRY		GULATORY ANALYS	STT		
Signature N	Parley		7/2005 STATE OFFICE USE		
A J L.		A FEDERAL UR		<del></del>	
Approved by Origina	al Signed: Stephen Mason		Title	Date	NOV 2 1 2005
Conditions of approval, if any, are a certify that the applicant holds legal			Office		

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

### PLUG AND ABANDONMENT PROCEDURE

November 18, 2005

#### Jicarilla BR E #16

South Blanco Pictured Cliffs
1800' FSL, 1795' FWL, Section 17, T25N, R4W, Rio Arriba County, New Mexico
API 30-039-06014 / Lat: 36^ 24' 6.696" N / Long: 107^ 16' 19.2" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield,

- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and ConocoPhillips safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
- 2. Tally and PU 1.25" tubing workstring. Round-trip 2.875" gauge ring to 3804'.
- 3. Plug #1 (Pictured Cliffs perforations and top, 3804' 3704'): TIH and set 2.875" CIBP at 3804'. Pressure test tubing to 500#. Load casing with water and circulate well clean. Pressure test casing to 500#. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 5 sxs Type III cement and spot a balanced plug inside the casing above the CR up to 3704' to isolate the Pictured Cliffs interval. TOH with tubing.
- 4. Plug #2 (Fruitland, Kirtland and Ojo Alamo tops, 3695' 3355'): Perforate 3 squeeze holes at 3695'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 2.875" cement retainer at 3645'. Establish rate into squeeze holes. Mix and pump 192 sxs Type III cement, squeeze 182 sxs outside the casing and leave 10 sxs inside casing. TOH with tubing.
- 5. Plug #3 (Nacimiento top, 1980' 1890'): Perforate 3 squeeze holes at 1980'. Attempt to establish rate into squeeze holes if the casing pressure tested. Set 2.875" cement retainer at 1930'. Establish rate into squeeze holes. Mix and pump 1930 sxs Type III cement, squeeze 51 sxs outside the casing and leave 4 sxs inside casing. TOH with tubing.
- 6. Plug #4 (9.625" Surface casing shoe, 173' Surface): Perforate 3 squeeze holes at 173'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 70 sxs cement and pump down the 2.875" casing to circulate good cement out bradenhead. Shut in well and WOC.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

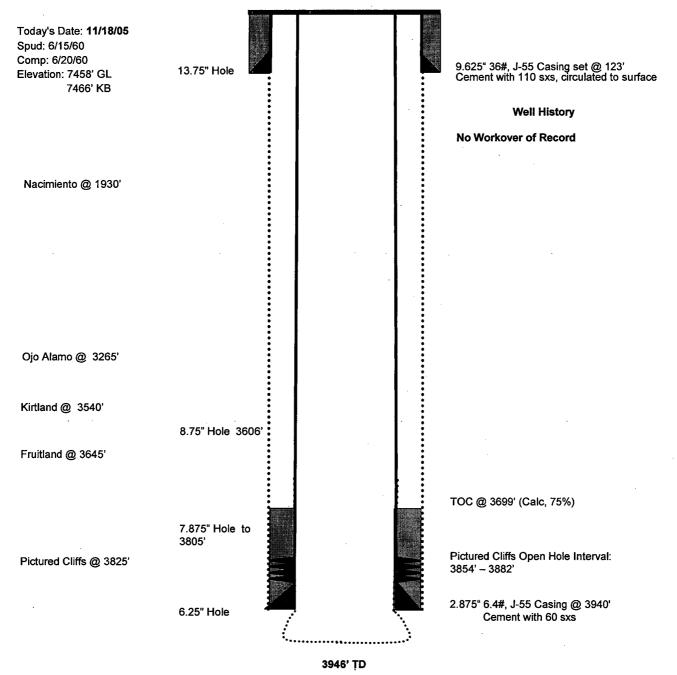
## Jicarilla BR E #16

### Current

**South Blanco Pictured Cliffs** 

1800' FSL & 1795' FWL, Section 17, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 24' 6.696" / Long: W 107° 16' 19.2" / API 30-039-06014

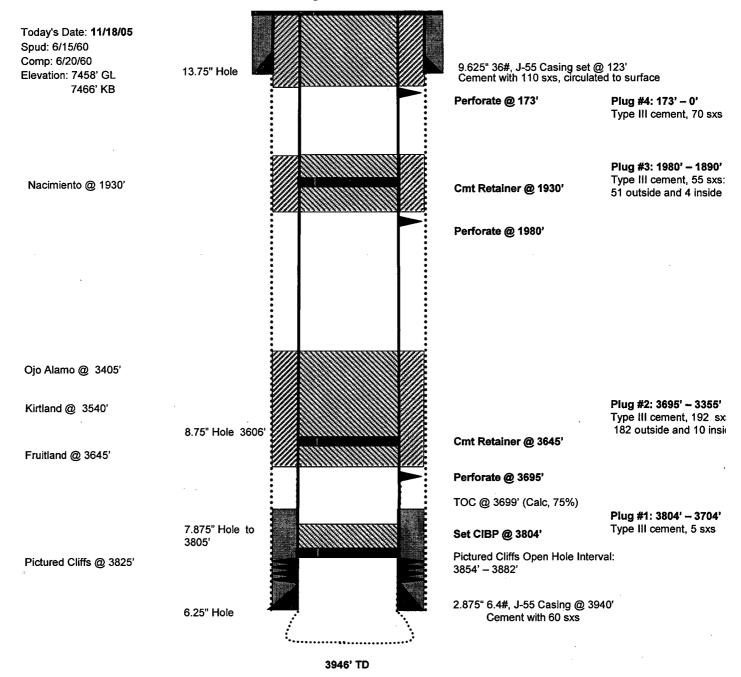


# Jicarilla BR E #16 Proposed P&A

**South Blanco Pictured Cliffs** 

1800' FSL & 1795' FWL, Section 17, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 24' 6.696" / Long: W 107° 16' 19.2" / API 30-039-06014



The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.