Form 3160-5 (August 1999)

(Instructions on reverse)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROVED
OMB No. 1004-0135 Expires November 30, 2000	OMB No. 1004-0135

MMOCD

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an						Lease Serial No. NMSF078738 If Indian, Allottee or Tribe Name			
	well. Use Form 3160-3 (APD)				o. Il little	m, Am	ouce of Tibe Name		
SUBMIT IN TR 1. Type of Well	RIPLICATE - Other instruc	tions on reve	rse side		7. If Unit	or CA	/Agreement, Name and/or No.		
1. Type of Well							8. Well Name and No. San Juan 30-5 Unit #249		
2. Name of Operator ConocoPhillips Co.				L	9. API W				
3a. Address		30-039-25972							
P.O. Box 2197, WL3-6085 4. Location of Well (Footage, Se	33	10. Field and Pool, or Exploratory Area Basin Fruitland Coal			•				
Sec 23 T30N R5W NENE	Ī	11. County or Parish, State Rio Arriba NM							
12. CHECK AF	PPROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF	NOTICE, RE	PORT, O	R O	THER DATA		
TYPE OF SUBMISSION			TYPE OF	ACTION					
☐ Notice of Intent	! I	☐ Deepen☐ Fracture Treat		Production (Start/) Reclamation	Resume)		Water Shut-Off		
Subsequent Report	Casing Repair		_	Recomplete		\mathbf{X}	Well Integrity Other Tubing Change		
☐ Final Abandonment Notice	☐ Change Plans ☐	Plug and Aband	don 🔲 T	emporarily Abane	don				
	Convert to Injection	Plug Back	U V	Vater Disposal					
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready 2.375" tubing was pulled find the site is ready 1.375" tubing was pulled find the site is ready 1.375".	well and replaced with PARMING TO	e the Bond No. on a sults in a multiple of led only after all rec	file with BLM/completion or a quirements, inc	/BIA. Required so recompletion in a cluding reclamation	ubsequent no new intervalon, have bee	eports a Fo	shall be filed within 30 days orm 3160-4 shall be filed once pleted, and the operator has mary report attached.		
I hereby certify that the foregoin Name (Printed/Typed) Christina Gustartis	ig is true and correct		gulatory Sp	pecialist	· ·		EXPERIENCE DE		
Signature Chris Zurla	ntin	Date 11/	22/2005		AC	CEP	TED FOR RECORD		
	THIS SPACE FOI	R FEDERAL O	R STATE O	FFICE USE		NU	53 200		
Approved by			Title		FARM	WGT	ON FIELD OFFICE		
	attached. Approval of this notice d or equitable title to those rights in conduct operations thereon.		Office				THE STATE OF THE S		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Regulatory Summary

ConocoPhillips

SAN JUAN 30 5 UNIT #249

	Optimization, 10/	6/200 <u>5 00:</u> 00				·		
F	API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
3	300392597200	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-23-A	1,044.95	N	1,081.04	E
C	Ground Elevation (ft) Lati	tude (DMS)	Longitude (DMS)	Spud	Date	Rig Release	Date
	6,737.0	o 0° 0)' 0" N	0° 0' 0" E		9/20/1998	9.	/24/1998

10/6/2005 07:00 - 10/6/2005 15:00

Last 24hr Summary

Safety meeting. Rig down and move all equipment. Spot equipment in on new location. Move rig part way to location.

10/7/2005 07:00 - 10/7/2005 15:30

Last 24hr Summary

Safety meeting. Move rig part way to location. Mechanical problems. Get repairs made. Take rig on to location. Rig up. Shut down.

10/10/2005 07:00 - 10/10/2005 00:00

Last 24hr Summary

Weather delay.

10/11/2005 00:00 - 10/11/2005 00:00

Last 24hr Summary

Weather delay.

10/12/2005 07:30 - 10/12/2005 16:30

Last 24hr Summary

Safety meeting. Rig up blow down lines. Blow well down. Nd well head. Nu bop. Rig up floor. Test bop. Pull tubing hanger. Run in and tag @ 3460'. Safety meeting. Tally out with 2 3/8 tubing laying down. Pulled out 3425.26' (108 jts.) (NOTE no tubing leak was found) Change over handling tools and bop for 3 1/2 tubing. Secure location and shut down.

10/13/2005 07:30 - 10/13/2005 16:30

Last 24hr Summary

Safety meeting. Move 2 3/8 tubing out. Move 3 1/2" tubing and float in. Blow well down. Pick up and tally in with 3 1/2" tubing. Drift tubing going in. Run 2.75 ID X 1.2' FL4S F - nipple with mule shoe bottom with wireline retrievable plug, 5 jts. of 3 1/2" FL4S tubing, 3 1/2" X .35 FL4S crossover and 105 jts. of 3 1/2" eue tubing. (3304') Four jts. that would not drift. Order replacement tubing for tomarrow am delivery. Secure location & shut down. Chain up rig for moving.

10/14/2005 07:30 - 10/14/2005 15:30

Last 24hr Summary

Safety meeting. Drift in with 4 jts. and land tubing @ 3448' kb with 109 total jts. Rig down floor. Nd bop and nu wellhead. Rig up Expert Downhole and try to pull retreivable plug. Could not pull plug. Secure location and shut down. Bring 3 1/2 swab equipment monday. Blow the well around and/or swab to clean up plug.

10/17/2005 07:30 - 10/15/2005 13:00

Last 24hr Summary

Safety meeting. Rig up Expert Downhole. After several attempts fished and pulled retreivable plug from F - nipple. Check roads to next location. Rig down all equipment. Rig down and move.