Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

Expires November	٠
 	

SUNDR	NN	NMSF078997					
Do not use ti abandoned v	6.	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR 1. Type of Well Oil Well Gas Well 2. Name of Operator ConocoPhillips Co. 3a. Address P.O. Box 2197, WL3-6085 4. Location of Well (Footage, See 15 T30N R5W SWNE)	8. Sai 9. 30- 10. Bas						
	·				NM		
12. CHECK AF	PROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, REPOI	RT, OR OTHER DATA	<u> </u>	
TYPE OF SUBMISSION			TYPE OF A	ACTION			
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	 □ Acidize □ Alter Casing □ Casing Repair □ Change Plans □ Convert to Injection 	□ Deepen□ Fracture Tre□ New Constre□ Plug and Ab□ Plug Back	at Ruction Ruction Te	roduction (Start/ Resu eclamation ecomplete emporarily Abandon (ater Disposal	Water Shut-Off Well Integrity Other Tubin		
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready. For optimization purposes Daily summary report attack and the site is a summary report.	etionally or recomplete horizontall ne work will be performed or provious of the operations. If the operation is all Abandonment Notices shall be for final inspection.) 2.375" tubing was pulled the conditions of the conditions	ly, give subsurfactide the Bond No. or results in a multip filed only after all	the locations measure on file with BLM/ the completion or requirements, included replaced with the completion of the com	red and true vertical c BIA. Required subse- ecompletion in a new luding reclamation, ha	depths of all pertinent marker quent reports shall be filed w interval, a Form 3160-4 shall ave been completed, and the nat now lands @ 3183	s and zones. ithin 30 days I be filed once operator has	
I hereby certify that the foregoin Name (Printed/Typed) Christina Gustartis	g is true and correct	F	^{Pittle} Regulatory Sp	ecialist A	CCEPTED FOR RECO	RD	
Signature Chric	ľ	Date 11/22/2005		NUV 29 2005			
	THIS SPACE FO	OR FEDERAL	OR STATE OF		ININGTON FIELD OFFIC	E	
Approved by			Title	87.	Date A	Jacob .	
Conditions of approval, if any, are certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights i						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. MMOCD

Regulatory Summary

ConocoPhillips

SAN JUAN 30-5 UNIT #243

	Optimization, 10/	17/2005 00:00	0	*				
	API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
	300392598400	RIO ARRIBA	NEW MEXICO	NMPM-30N-05W-15-G	2,232.94	N	1,657.15	E
	Ground Elevation (fi) L	atitude (DMS)	Longitude (DMS)	Spu	d Date	Rig Release	Date
×	6.451.0	0 0	0° 0' 0" N	0° 0' 0" E		11/6/1998	1 11	/17/1998

10/17/2005 13:00 - 10/17/2005 17:30

Last 24hr Summary

Move rig and equipment to location and rig up.

10/18/2005 07:30 - 10/18/2005 17:30

Last 24hr Summary

Safety meeting. Nu 3" blow down line. Blow well down. Nd well head. Nu bop. Rig up rig floor. Change bop rams.Test bop. Pull tubing hanger. Bottom part of hanger stayed in the well head. Attempted to work it out but failed. Tagged bottom on pbtd (3206') if tbg. talley was correct. Tally out laying down tubing. Pulled out 100 its. Secure location and shut down.

10/19/2005 07:30 - 10/19/2005 00:00

Last 24hr Summary

Weather delay. Stand by

10/20/2005 00:00 - 10/20/2005 00:00

Last 24hr Summary

Weather delay. Sand by.

10/21/2005 00:00 - 10/21/2005 00:00

Last 24hr Summary

Weather delay. Stand by.

10/24/2005 07:30 - 10/24/2005 17:30

Last 24hr Summary

Safety meeting. Blow well down. Nu tapered tap and fish bottom section of tubing hanger. Change bop rams for 3 1/2 tubing. Safety meeting. Tally 3 1/2 tubing in the hole. Drift tubing going in. Run in with 2.75 FL4S F - nipple with mule shoe bottom, 97 jts. of 3 1/2 tubing, 8, 6, and 4' pup jts. Land tubing @ 3183.70 kb. Rig down floor and tongs. Nd bop. Nu well head. Rig up Expert Downhole and pull retreivable plug from F - nipple. Start rigging down equipment. Secure location and shut down.