

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSubmit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97			
1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL										6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE			
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR										7. UNIT AGREEMENT NAME DEC 5 10 22			
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION										8. FARM OR LEASE NAME, WELL NO. JICARILLA C. 11 #25			
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401										9. API WELL NO. 30-039-29327			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2120' FSL & 1120' FEL, UL "I" At top prod. interval reported below Same At total depth Same										10. FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL			
14. PERMIT NO. _____										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 11, T26N, R4W			
15. DATE SPUDDED 9/22/2005		16. DATE T.D. REACHED 10/3/2005		17. DATE COMPL. (Ready to prod.) 11/21/2005		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6884' GR		12. COUNTY OR PARISH RIO ARriba		13. STATE NM			
20. TOTAL DEPTH, MM & JJJ 3850'		21. PLUG, BACK T.D., MD & TTT 3815'		22. IF MULTIPLE COMPL., HOW MANY? 3		23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS			
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 3422' - 3588' BASIN FRUITLAND COAL										25. WAS DIRECTIONAL SURVEY MADE YES			
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL										27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED			
9-5/8"		36# J-55		332'		13-1/2"		300 sx		Circ 20 bbl to surface			
5-1/2"		17# N-80		3575'		8-3/4"		700 sx		Circ 80 bbl to surface			
29. LINER RECORD						30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)			
								2-3/8"		3486			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
3516' - 3588' 76 holes						DEPTH INTERVAL (MD)							
3422' - 3470' 50 holes						3516' - 3588'							
3-1/8" Casing Gun, 2 JSPF, 120 Degree Phasing						AMOUNT AND KIND OF MATERIAL USED							
						1000 gal 15% HCl acid. Frac: 83,946 gal silverstim LT w/ 2% KCl, 154,100# 20/40							
						sand, 0.5 ppg, 1 ppg, 2 ppg, 3 ppg, 4 ppg, 5 ppg, 6 ppg, ISIP: 501, 5 min: 388							
						10 min: 331, 15 min: 288, avg psi: 776, avg rate: 41 bbl/min.							
						3422' - 3470'							
						1000 gal 15% HCl acid. Frac: 54,287 gal silverstim LT w/ 2% KCl, 109,000# 20/40							
						sand, 0.5 ppg, 1 ppg, 2 ppg, 3 ppg, 4 ppg, 5 ppg, 6 ppg, ISIP: 589, 5 min: 330							
						10 min: 273, 15 min: 232, avg psi: 1324, avg rate: 51.2 bbl/min							
33. DATE FIRST PRODUCTION		33. PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or Shut-In)					
ASAP		FLOWING						SHUT-IN					
DATE OF TEST		HR'S TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL—BBL		GAS—MCF		WATER—BBL	
11/11/2005		3		0.50"				0		22.28		4	
FLOW TUBING PRESS		CSG PRESS		CALCULATED 24-HOUR RATE		OIL—BBL		GAS—MCF		WATER—BBL		OIL GRAVITY—API (CORE.)	
20#		135#				0		178		32			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY			
VENTED													
35. LIST OF ATTACHMENTS													
DEVIATION SURVEY													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.													
SIGNED <u>Miranda Martinez</u>						TITLE <u>REGULATORY ANALYST</u>							
e-mail: <u>mmartinez@patinasanjuan.com</u>						DATE <u>12/2/2005</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

RMOC

JICARILLA C 11 #25

API#: 30-039-29327

Formation Tops:

Fruitland	3250'
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Pictured Cliffs	3536'
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<i>TOTAL DEPTH</i>	<i>3850'</i>
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