Form 3160-5 (August 1999)

(Instructions on reverse)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

### **SUNDRY NOTICES AND REPORTS ON WELLS**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

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	6.	If Indian,	Allottee or	Tribe Nam
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	vell. Use Form 3160-3 (AP		osals.	6. If Indian,	, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side  1. Type of Well					CA/Agreement, Name and/or No.
☐ Oil Well 🛛 Gas Well ☐ Other				8. Well Nam	ne and No. 32-8 Unit #261
<ol><li>Name of Operator ConocoPhillips Co.</li></ol>				9. API Well	No.
3a. Address P.O. Boy 2197 WI 3-6085	Houston Tx 77252	3b. Phone No. (ii		30-045-30	1 Pool, or Exploratory Area
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-2463  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					itland Coal
Sec 17 T32N R8W SWSW 660FSL 662FWL				11. County of San Juan NM	or Parish, State
12. CHECK AF	PPROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF NOTICE, R	EPORT, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deepen ☐ Fracture Treat	Production (Star		☐ Water Shut-Off
☑ Subsequent Report	Casing Repair	New Construction			<ul> <li>Well Integrity</li> <li>Other Change from</li> </ul>
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband			Pumping to
Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		Flowing
following completion of the investing has been completed. Find determined that the sife is ready ConocoPhillips removed hattached.	orsehead and pulled rod	results in a multiple co filed only after all req	ompletion or recompletion in uirements, including reclama	a new interval, tion, have been	a Form 3160-4 shall be filed once completed, and the operator has
I hereby certify that the foregoin Name (Printed/Typed)     Christina Gustartis	g is true and correct		gulatory Specialist		Care Block Mars
Signature Chris	ustust.	Date 11/2	21/2005		
and the second	THIS SPACE FO	OR FEDERAL OR	STATE OFFICE USE	ACCE	TED FOOD
Approved by			Title	Dat <b>N</b> U	
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights	does not warrant or in the subject lease	Office		TON FIELD OFFICE
Title 18 U.S.C. Section 1001, makes fraudulent statements or representati	s it a crime for any person knowi	ngly and willfully to a	make to any department or	agency of the U	nited sates any false, fictitious or

## Regulatory Summary

# ConocoPhillips

### SAN JUAN 32 8 UNIT #261

				2.00			
Change of Well T	ype, 9/10/2005	5 12:30					
API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300453065600	San Juan	NEW MEXICO	NMPM-32N-08W-17-M	660.10	S	662.07	l W
<b>Ground Elevation (fl</b>	) La	atitude (DMS)	Longitude (DMS)		Spud Date	Rig Release	Date
6,751.0	0 0	° 0' 0" N	0° 0' 0" E	İ	7/20/2001	7,	/24/2001

9/10/2005 12:30 - 9/10/2005 16:30

Last 24hr Summary

Move rig to new location. Hold safety meeting and review JSA. Check LOTO, pressure and LEL. Move onto location and rig up. Remove horse head and prepare to pull rods. Secure well and location and SDFWE.

9/11/2005 00:00 - 9/11/2005 00:00

Last 24hr Summary

SDFWE

9/12/2005 07:00 - 9/12/2005 12:30

Last 24hr Summary

Hold safety meeting and review JSA. Check LOTO and pressure. Lay down polish rod and pull and lay down 145 rods and pump. Pump 5 bbls of 2% KCL water and drop standing valve-seating nipple with 1" X 8' dip tube. Load tbg with 2% KCL water and pressure test tbg to 500 psi. Rig down and prepare to move to San Juan 31-6 #202A. Rig released @ 12:30. Sent 145 3/4" rods, stuffing box, polish rod and pony rods to Tuboscope for storage. Energy Pump and Supply picked up pump.