Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-045-31239
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		,. Bease Name of Similagreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Cox Canyon
1. Type of Well: Oil Well Gas Well Other		8. Well Number 009B
2. Name of Operator		9. OGRID Number
Williams Production Company, LLC		120782
3. Address of Operator		10. Pool name or Wildcat
	POB 640, Aztec, NM	Blanco Mesa Verde
4. Well Location		
Unit LetterB:	800 feet from theN line and2130	feet from theEline
Section 20 Township 32N Range 11W NMPM County San Juan		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application	6726' GR	
Pit type_Drlg/Completion_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1000 ft_ Distance from nearest surface water_>500 ft_		
1 "- ' ' - 1		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	_ +	-
	_	_
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
or recompletion.		
Drilling/Completion pit to be located approximately 50 to 75 feet from well head. Pit multi-use drilling and completion to avoid		
additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed,		
operated and closed in accordance with NMOCD guidelines and Williams procedures.		
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I hereby certify that the information	n above is true and complete to the best of my knowled	ge and hella for further certain that any pit or below-
grade tank has been/will be constructed of	or closed according to NMOCD guidelines , a general permit	or an (artached) alternative OVD-approved plan .
		V. ()
SIGNATURE	TITLE EH&S Specialis	DATE 12/16/05
Type or print name Michael K	. Lane E-mail address: myke.lane@williams.	COM TOTAL NO 505 624 4240
Type of print name whenael K	. Lane E-man address. myke.iane@williams.	com Telephone No. 505-634-4219
For State Use Only		
	WHEN CON COS CAS MERE	STELEN DER 1 R ARRE
APPROVED BY:	TITLE	DATE DEC 1 6 2005
Conditions of Approval (if any):	⁽ /	-