Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

5. Lease Serial No.

If Indian, Allottee or Tribe Nam	6.	If Indian,	Allottee	or Tribe	Name
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SUBMIT IN TRIPLICATE - (Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
. Type of Well		†·· ^
Oil Well X Gas Well Other		8. Well Name and No.
Name of Operator		JC GORDON E #2
XTO Energy Inc.		9. API Well No.
a. Address	3b. Phone No. (include area code)	30-045-31635
2700 Farmington Ave., Bldg. K. Ste	1 Farmington, 505-324-1090	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	BASIN FRUITLAND COAL
455' FNL & 1635' FWL SEC 23-T27N-R	10W	
		11. County or Parish, State
		SAN JUAN NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE NATURE OF NOTICE, REP	
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Acidize Deepen Productio	n (Start/Resume) Water Shut-Off
/ _	Alter Casing Fracture Treat Reclamati	on Well Integrity
Subsequent Report	Casing Repair New Construction Recomple	ete Other
V		rily Abandon
Final Abandonment Notice		
	Convert to Injection Plug Back Water Dis	sposai
	rent wellbore and proposed P&A wellbore.	PM 2 CEIVED
	DEC 2005 OIL CONS. DIV. DIST. 3	. 21 D 2 21
14. I hereby certify that the foregoing is true and correct Name (Printed Typed) HOULE C. PERKINS	Date 11/29/2005	21
Name (Printed/Typed) HOLLY C. PERKINS THIS	Title REGULATORY COMPLE Date 11/29/2005 S SPACE FOR FEDERAL OR STATE OFFICE USE	LANCE TECH
Name (Printed/Typed) HOULH C. PERKINS	Title REGULATORY COMPLE Date 11/29/2005 S SPACE FOR FEDERAL OR STATE OFFICE USE Title	21

PLUG AND ABANDONMENT PROCEDURE

J.C. Gordon E #2

Basin Fruitland 455' FNL and 1635' FWL, Section 23, T27N, R10W San Juan County, NM / API 30-045-31635

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cf/sx yield.

- Install and test rig anchors. Prepare blow pit. Comply with all NMOCD, BLM and XTO safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with water as necessary.
- 2. Pressure test tubing to 1000#. TOH and LD rods and pump.
- 3. ND wellhead and NU BOP and stripping head; test BOP. TOH and visually inspect 2.375" tubing, total 2426' with SN at 2371'. If necessary LD tubing and PU workstring. Round-trip 4.5" casing scraper or wireline gauge ring to 2156', or as deep as possible.
- 4. Plug #1 (Pictured Cliffs top and Fruitland perforations, 2156' 2053'): TIH and set a 4.5" CR at 2156'. Load the casing above the CR with water and circulate the well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 36 sxs cement, squeeze 26 sxs below retainer to cover Pictured Cliffs and fill Fruitland Coal perforations, sting out of retainer and spot 11 sxs above to cover the Fruitland top. PUH to 1570'.
- 5. Plug #2 (Kirtland and Ojo Alamo tops, 1570' 1258'): Mix 25 sxs cement and spot a balanced plug inside the casing to cover the Kirtland and Ojo Alamo tops. TOH with tubing.
- 6. Plug #3 (8.625" Casing shoe and surface, 276' Surface): Connect the pump line to the bradenhead valve and pressure test the BH annulus to 300#; note volume to load. If the BH annulus tests, then TIH with tubing to 276'. Mix 25 sxs cement and spot a balanced plug inside the 4.5" casing to cover the surface casing shoe, circulate cement out the casing valve. If the BH annulus does not test, then perforate at the appropriate depth and fill the annulus with cement and cover the casing shoe. TOH and LD tubing.
- 7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

J.C. Gordon E #2

Basin Fruitland Coal 455' FNL, 1635' FWL, Section 23, T-27-N, R-10-W,

San Juan County, NM / API #30-045-31635

Today's Date: 11/28/05

Spud: 10/16/03

8.75" hole

Completed: 11/25/03 Elevation: 6508' GL

6514' KB

Ojo Alamo @ 1308'

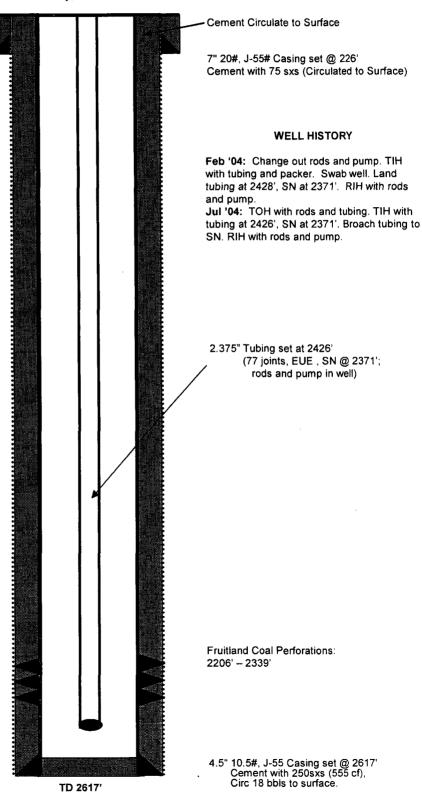
Kirtland @ 1520'

Fruitland @ 2103'

Pictured Cliffs @ 2348'

6.250" hole

PBTD 2568'



J.C. Gordon E #2 Proposed P&A

Basin Fruitland Coal

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San Juan County, NM / API #30-045-31635

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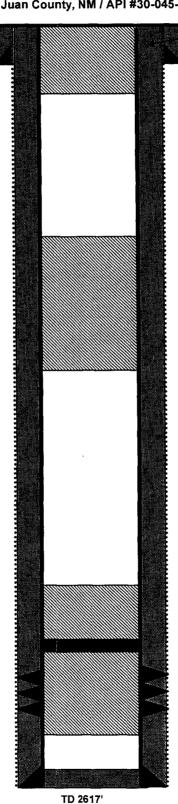
Ojo Alamo @ 1308'

Kirtland @ 1520'

Fruitland @ 2103'

Pictured Cliffs @ 2348'

6.250" hole



PBTD 2568'

Cement Circulate to Surface

7" 20#, J-55# Casing set @ 226' Cement with 75 sxs (Circulated to Surface)

> Plug #3: 276' - 0' Type III cement, 25 sxs

Plug #2: 1570' - 1258' Type III cement, 25 sxs

Plug #1: 2156' ~ 2053'
Type III cement,36 sxs 25 sxs below CR and 11 sxs above CR

Set CR at 2156'

Fruitland Coal Perforations: 2206' - 2339'

4.5" 10.5#, J-55 Casing set @ 2617' Cement with 250sxs (555 cf), Circ 18 bbls to surface.