Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

					FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007	
SUNDRY Do not use th	NOTICES AND REI is form for proposals to all. Use Form 3160-3 (PORTS ON to drill or to	re-enter an		Allottee or Tribe Name	
SUBMIT IN TRI	PLICATE- Other inst			7. If Unit or (CA/Agreement, Name and/or No.	
1. Type of Well	13 14 15 16 7		Jicarilla 35 lease			
Oil Well			8. Well Name and No. Jicarilla 35#3			
2. Name of Operator Energen Resources		(∞ DEC 2005 ≥)		9. API Well No.		
3a Address 2198 Bloomfield HWY, Farmington NM 87401		75. Photel No. (include Teu code)		30-039-21304 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description,		DIST 9		Sout Blanco PC/ Otero CH		
990' FNL 1650' FEL Section 2 T24N R5W NMPM		Ar w 65 85 fraging		11. County or Parish, State Rio Arriba County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		· · · · · · · · · · · · · · · · · · ·	TYPE OF ACTION			
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construc	Production (Standard Reclamation Recomplete	art/Resume)	Water Shut-Off Well Integrity Other	
Final Abandonment Notice	Change Plans	Plug and Aban				
	Convert to Injection	Plug Back	Water Disposal			
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontal ne work will be performed or proventions. If the operations and Abandonment Notices shall be	lly, give subsurface lovide the Bond No. or results in a multiple	ocations and measured and true file with BLM/BIA. Require completion or recompletion	ue vertical depths red subsequent re in a new interval,	of all pertinent markers and zones. ports shall be filed within 30 days a Form 3160-4 shall be filed once	
1. MIRU WSU NDWH NU 2. POOH WITH TUBING 3. TIH W/ RBP AND PAC 4. ESTABLISH PUMP IN 5. SQZ CMENT THE LEA 6. DRILL-OUT CMENT	E. CKER ON WS AND LOCATION RATE AND PRESSURE AN AK. PRESSURE AND PRESSURE TEST THE CEED BELOW-IF NOT GOTO N. TUBING. O WSU. PROVAL	E LEAK. ND LOCATION O E LEAK TO 500 P TO (3.)	OF LEAK. SIG FOR 15 MINUTES. SE		2005 DEC 6 PM 12 52AL RECEIVED FOR OVA OTO FARMINGTON CHEMOF	
14. I hereby certify that the fore Name (Printed/Typed) Patricio W. Sand		Ti	tle District Engineer			
Signature /	M. Somb	D.	ate	12/02/2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by Matt	Drellank		Title Pere	Edd in	ate 12/12/05	
Conditions of approval, if any, are certify that the applicant holds lega				as or	- representation	

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bureau of Land Management Conditions of Approval:

- 1) If this well is located in a Specially Designated Area (SDA), compliance with the appropriate <u>seasonal closure</u> requirements will be necessary.
- 2) Pits must be lined with an impervious material at least 12 mils thick. The pit must be fenced on three (3) sides during workover operations and on the 4th side after the rig moves off location. Pits must be closed within 90 days of completion of the workover operations. Prior to closing the pit the liner must be cut off at mud level.