

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2332' FSL, 1109' FEL, Sec. 11, T29N, R7W, NMPM

2005 NOV 30  
Lease Number  
NMSF-078423  
If Indian, All. or  
Tribe Name

RECEIVED  
070 FARMINGTON NM

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

#550S

9. API Well No.

30-039- 29202

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co., NM



**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Recompletion Detail

**13. Describe Proposed or Completed Operations**

10/28/05 RU Wireline. Ran Gauge ring to 7738'. Ran CBL/GR/CCL from 7738' to 1560' & GR/CCL from 1560' to Surface. TOC @ 1860' (7" shoe @ 2898' - 1038 overlap). RD WL. 11/3/05 RU Frac valve & test unit. Test frac head & casing To 4100 psi/15 min. OK. RU Blue Jet & perf'd @ 2 spf - 7724' - 7582 & 1 spf - 7567 - 7458 total 226 holes. RD Blue Jet. RU Dowell. Broke down perfs w/10 bbls 15% HCL acid. Frac'd w/2489 bbls slickwater & 40,000# TLC. RD Dowell. RU to flow Back. Flowed back 3 days. 11/9/05 MIRU Drake #26 & flow lines. 11/10/05 Killed well w/2% KCl. RD frac valve, NU BOP. RIH & C/O fill to 7738' flowing naturally and w/air assists. TOOH. RIH w/RBP & attempt to isolate water flow w/RBP. TOOH w/RBP. Kill well w/2% KCL. LD/RBP & NU BWWC. Set 4-1/2" CIBP on WL @ 7690' (new PBTD). RD BWWC. TIH w/247 jts of 2-3/8" tbg & unload & blow well. Land tbg @ 7612' w/exp on bottom. ND BOP, NU WH. Pumped off check. RD & released rig @ 11/14/05.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 11/23/05

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date NOV 30 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**

NOV 30 2005

FARMINGTON FIELD OFFICE  
BY NMOCD