

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

APM 1 *DJM*
 NATV AN *00000*
 SOLID *00000*
 PETROLEUM *00000*
 ORIGIN *00000*
 ALL TEAM LEADERS
 LAND RESOURCES
 ENVIRONMENT
 FILES

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 4/19/2005

API No.
30-039-29349

Well Name

SAN JUAN 28-6 UNIT

Well No.

#152M

Unit Letter O	Section 24	Township T28N	Range R06W	Footage 240' FSL & 2335' FEL	County, State Rio Arriba County, NM
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Completion Date

4/8/2005

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2260 MCFD	90%		90%
DAKOTA	239 MCFD	10%		10%
	2499			

JUSTIFICATION OF ALLOCATION: Gas percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. There was no show of oil during flow test. Therefore oil allocation is based on gas allocation in the event this well starts to produce oil in the future.

APPROVED BY

X *Ken Collins*

Ken Collins

TITLE

Engineer

DATE

4/19/05

X *Cherylene Charley*

Cherylene Charley

Engineering Technician

4/19/05

APPROVED

DEC 12 2005

Matt Halbert
FIELD MANAGER

NMOCD

