District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

1006 Rio Brazos I District IV			_	12	20 South St.		r. '				_	3 сорю	
1220 S. St. Franci				OD 411	Santa Fe, NI		PIIAT	177 A T		О ТТ	ANCDO	AMENDED REPOR	
¹ Operator na	I.		UEST FO	OR ALI	LOWABLE	AND AU	THOR				CANSPO	JRI	
Burlington R		² OGRID Number 14538											
PO Box 4289 Farmington,	New Mexi	co 87499				³ Reason for Filing Code/ Effective Date					ve Date		
			-								New Drill		
⁴ API Number					Basin Dakota					⁶ Pool Code			
7 Property Code 8 Property Name						akota 71599 9 Well Number							
74	62		perty rum		San Juan 28								
	rface Lo			I	· · · · · · · · · · · · · · · · · · ·	l		- ·	1				
UI or lot no.	Section 5	Township 27N	Range 6W	Lot.Idn	Feet from the 115	North/South Line North		Feet from the 2425		East/West line West		County Rio Arriba	
11-				<u> </u>									
UL or lot no.	Section	le Location		Lot Idn	Feet from the	North/Sou	th line	Feet fro	m the	East/	West line	County	
12 Lse Code		ing Metho	1		¹⁵ C-129 Pern	nit Number	16 (C-129 Eff	ective D	ate	¹⁷ C-1	29 Expiration Date	
F Code		Code Owing	D	ate									
	IK		<u> </u>				<u>.l.</u>	<u></u>					
III. Oil a					20 -		21 0	= 1		22 -	<u> </u>		
18 Transporter OGRID			ansporter			20 POD 21 O/G		G	22 POD ULSTR Location and Description				
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IV. Prod	ucea w		D ULSTR	Location a	and Description								
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V. Well	Complet												
25 Spud Date		ion Data											
10/21/0	ite	²⁶ Read		T	²⁷ TD	²⁸ PBT			erforati			³⁰ DHC, MC	
10/21/04	4		0/05		7648'	7646	,	74	erforati 52'-762			DHC 1957 AZ	
10/21/04	te 4 ole Size	²⁶ Read	0/05	g & Tubir	7648'	7646		74			34 Sac	DHC 1957 AZ	
10/21/04	4	²⁶ Read	0/05	g & Tubir 9 5/8	7648'	7646	,	74			34 Sac	DHC 1957 AZ	
10/21/04	ole Size	²⁶ Read	0/05		7648'	7646	Oepth Se	74			³⁴ Sact	DHC 1957 AZ ks Cement 3 cu. ft.	
10/21/04	ole Size	²⁶ Read	0/05	9 5/8	7648'	7646	epth Se	74			³⁴ Sact	DHC 1957 AZ	
10/21/04 31 Ho	ole Size	²⁶ Read	0/05	9 5/8	7648'	7646	Oepth Se	74			³⁴ Sac 278 102	DHC 1957 AZ ks Cement 3 cu. ft.	
10/21/04 31 Ho	1 ole Size 2 1/4 3/4	²⁶ Read	0/05	9 5/8 7 4 1/2	7648'	7646	322' 3429' 7648'	74			³⁴ Sac 278 102	bHC 1957 AZ ks Cement 3 cu. ft. 7 cu. ft.	
10/21/04 31 Ho 12 8	1 pole Size 2 1/4 3/4 1/4	²⁶ Read 11/29	0/05	9 5/8	7648'	7646	322' 3429'	74			³⁴ Sac 278 102	bHC 1957 AZ ks Cement 3 cu. ft. 7 cu. ft.	
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