

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
**SF-078899A**

6. If Indian, Allottee or Tribe Name  
**NOV 25 AM 11 16**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

RECEIVED

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

070 FARMINGTON NM

2. Name of Operator  
**MERRION OIL & GAS CORPORATION**

8. Well Name and No.  
**BRIDLE COM No. 1**

3a. Address  
**610 REILLY AVENUE, FARMINGTON, NM 87401**

3b. Phone No. (include area code)  
**505-324-5300**

9. API Well No.  
**30-045-32146**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1115' FNL & 900' FEL (NENE)  
SECTION 20, T26N, R11W**

10. Field and Pool, or Exploratory Area  
**Basin Fruitland**

11. County or Parish, State

**SAN JUAN, NEW MEXICO**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**11/14/05 Remove wellhead and install 5K frac valve. Pressure test valve and casing to 3500 psi - held OK. Spot frac tanks and fill with 2% KCl water. Water is Bloomfield city water. RU Black Warrior Wireline Services. RIH with Compensated Neutron/GR log. Run log from 1522' to surface. RIH and perforate Fruitland Coal formation 3 spf from 1378'-1393' - total of 45 holes - EHD: 0.38". RD BWWC. SWI, secure location & SDON.**

**11/15/05 RU Halliburton Energy Services. Held safety meeting. Pressure test pumps and lines to 4500#. Break down perfs at 1187 psi while pumping 5.2 bpm. Pumped 500 gals of 15% HCl then started pad. Pumped 9000 gals 18.5# x-link gel pad. Frac well with 43.457# of 20/40 Brady sand in 20# x-link gel (Silver Stim). Pumped sand in 0.5, 1, 2, 3 & 4 ppg stages with Sand Wedge additive. AIR: 27.1 BPM, MIR: 35.5 BPM, ATP: 2585#, MTP: 4000#. Increased rate from 30 BPM to 35 BPM during 2 ppg stage due to high treating pressures. Screened well out during 4 ppg stage. Job complete @ 10:00 hrs 11/15/05. Total fluid pumped: 781 bbls. At 12:30 hrs well was dead. SWI - waiting on rig for clean out.**

\*\*\* CONTINUED OTHER SIDE \*\*\*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**CONNIE S. DINNING**

Title **ENGINEER**

Signature

Date

**11/23/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Title

Date

**NOV 29 2005**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**NMOCD**

- 11/18/05** RU JC Well Service. Found well w/ 0 psi. ND frac valve. Install tubing ahead and NU BOP. RIH with 2-3/8" tubing. Tag up at 1163'. RU air package. Unload hole and clean out frac sand down to PBTD (1524'). Blow hole clean. SD air and pull up to ~ 1200'. SWI, secure location & SDON.
- 11/19/05** Found well with 150 psi. TIH with tubing to PBTD (1528') – no fill. TOH. RIH with production string as follows: cut off tail jt (w/ hole(s) in top), seating nipple and 44 jts (1463.94') of 2-3/8", 4.7#, EUE tubing, bottom of tubing landed at 1469' KB, seating nipple at 1453' KB. Land tubing in well head with donut. ND BOP & NU WH. RIH with 2" x 1-1/4" x 12' RHAC pump on 56 ea. 3/4" rods, 1 ea. 8' and 1 ea. 4' pony rods. Install polish rod with liner and stuffing box. NU horse head and bridle. Space out pump and hang off rods. Load tubing with water and start pumping unit. Check pump action – looked OK. SD pumping unit (flowline needs to well head needs to be tied in). RDMOL.