Submit 3 Copies To Appropriate District	State of N	New Me	xico /		Form C-103
Office District I	Energy, Minerals a	ind Natu	ral Resources	TURI LABINO	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-045-32957	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate Type	of Lease
District III	1220 South	St. Fran	icis Dr. 🔝 🚶	STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe	, NM 87	' 505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON	WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEP	EN OR PL	YGBACK-TO A	ATLANTIC A	
DIFFERENT RESERVOIR. USE "APPLIC. PROPOSALS.)	ATION FOR PERMIT" (FORN	v C-torvie	RISUCHI (S)		
	Gas Well 🛛 Other 📝	ζO) .	45° 65°	8. Well Number	
2. Name of Operator BASIN MIN	N.		C 2005 3	9. OGRID Numb	per
3. Address of Operator c/o Walsh	n Engineering			233083 10. Pool name or	r Wildcat
7415 East Main Street, Farmington,		(Carrier 1848)	31.3	Blanco Mesa Ver	
4. Well Location		<u>دريا</u>			
	feet from the NORTH	line and	0.24753 \feet from the	he West line	
Section 26 Townsh		10W	NMPM (County San Juan	
	11. Elevation (Show wh	ether DR,	RKB, RT, GR, etc.,)	2011/44/00/44/00/4
	6281' GR				
Pit or Below-grade Tank Application or					
Pit type Depth to Groundwa				tance from nearest sur	lace water
Pit Liner Thickness: mil	Below-Grade Tank: Vol	***************************************		onstruction Material	
12. Check A	ppropriate Box to Inc	dicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN	TENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB 🛛	
OTHER:		П	OTHER: REVISE	D REPORT	П
13. Describe proposed or compl	eted operations. (Clearly	state all			es, including estimated date
of starting any proposed wo	rk). SEE RULE 1103. F	or Multip	le Completions: At	tach wellbore diagi	ram of proposed completion
or recompletion.				•	
11/12/05 Spud 12 1/4" surface hole. I	Orilled to 246' Ran 5 its	(221.60')	of 9 5/8" 36# I-5	5 ST&C new casir	og and set at 237' KR
Cemented with 110 sx (154 cu.ft.) of					
11/13/05 Nippled up the BOP. Press	ure tested the casing to 60	00 psi.			
11/15/05 TD intermediate hole (8-3/4	l") at 3415' KR Ran 85 i	ts (3401 4	50') of 7" 20# 1-55	ST&C new casin	g and landed at 3415'
Insert float at 3373', stage collar at 24	486'. Cemented with 135	5 sx (278	cu.ft.) of Premium I	Lite with 2% CaCl ₂	3#/sk celloflake,and 3%
phensoseal. Cemented 2 nd stage with	245 sx (637 cu.ft.) of Ty	pe III wit	h 8% gel, 1% CaCl ₂	2, 1/4#/sk celloflake	& 100 sx (139 cu.ft.) of
Type III with 1/4#/sk celloflake. Circu	lated 25 bbls to surface.	Pressure	test casing & BOP t	to 1000 psi.	
11/17/05 TD 6 1/4" hole at 5800'KB.	Ran 63 its of 4 1/2 " 10) 5# I-55	ST&C casing (248	(7 75') & set @ 579	95' Float collar is at 5773'
KB. Liner top is at 3297' (118' of ov					
CCD-32, 0.65% F52 & 2% Phenosea	l. Tailed with 150 sx (29	94 cu. ft)	of Premium Lite HS	S with 3#/sx CSE, !	/4#/sx celloflake, 0.3%
CCD-32, 0.65% F52 & 2% Phenosea	 Bump plug and pressu 	red up to	1500psi. Circulated	d the liner top with	4 bbls of cement.
I haveby contify that the information of	have is two and assumbed	- 4- 4h - h		11-11-6 - 0	
I hereby certify that the information a grade tank has been/will be constructed or	closed according to NMOCD	e to the b guidelines [est of my knowledg ⊠, a general permit □	e and denet. I turth or an (attached) alteri	er certify that any pit or below- native OCD-approved plan .
	P				
SIGNATURE Jan C. //	iony/	TITLE	AGENT / ENGI	NEER	DATE 12/13/05
Type or print name Paul C. Thomps	son, P.E. E-mail a	ddress:	paul@walsheng.net	* Telephone	No. 505-327-4892
For State Use Only				-	
11 1-00	. eva		uly on a gas ins	PECTOR DIST. AL	DEC 1 3 200
Conditions of Approval (if any):	no-	TITLE			DATE