#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

# State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes V No

(WFS CLOSIAE) Type of action: Registration of a pit or below	v-grade tank Closure of a pit or below-grade tank	<b>&gt;</b>						
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:							
Address: PO BOX 2197 HOUSTON, TX 77252								
Facility or well name: SAN JUAN 29 6 UNIT #036A API #: 30-039-	21571 U/L or Qtr/Qtr <u>J</u> SEC	<u>15</u> T <u>29N</u> R <u>6W</u>						
County: RIO ARRIBA Latitude 36 43.	415 N Longitude 107 26.859 W	NAD: 1927 🗹 1983 🗌						
Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐								
<u>Pit</u>	Below-grade tank							
Type: Drilling Production Disposal	Volume: bbl Type of fluid:							
Workover	Construction Material:  Double-walled, with leak detection? Yes   If not, explain why not.							
Lined Unlined 🗹	Bodole wanted, with leak detection. Tes — If not, ex	plant why not.						
Liner Type: Synthetic Thickness mil Clay								
Pit Volume 64 bbl								
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)						
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0						
	100 feet or more	(0 points)						
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)						
source, or less than 1000 feet from all other water sources.)	No	$(0 \text{ points})$ $\underline{0}$						
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)						
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet	(10 points) <u>0</u>						
	Greater than 1,000 feet	(0 points)						
	Ranking Score (TOTAL POINTS):	<u>0</u>						
	ationship to other equipment and tanks. (2) Indicate disposal	•						
onsite box if your are burying in place) onsite offsite in taken including remediation start date and end date. (4)Groundwater encountered:  No Vers if your are burying in place) onsite offsite in the facility is action taken including remediation start date and end date. (4)Groundwater encountered:  No vers if your are burying in place) onsite offsite in the facility is action taken including remediation start date and end date. (4)Groundwater encountered:  No vers if your are burying in place) onsite offsite in the facility is action taken including remediation start date and end date. (4)Groundwater encountered:  No vers if your are burying in place) onsite offsite in the facility is action taken including remediation start date and end date. (4)Groundwater encountered:  No vers if your are burying in place) onsite offsite in the facility is action taken including remediation start date and end date. (4)Groundwater encountered:  No vers if your are burying in place) onsite offsite in the facility is action taken including remediation start date and end date. (4)Groundwater encountered:  No vers if your are burying in place in the facility is action to the facility is action.								
action taken including remediation start date and end date. (4) Groundwater encountered: No I yes, show depth below ground surface								
		05004						
Additional Comments:		Meter: <u>85084</u>						
	OCT 2005							
OIL COME S								
DIST DIV.								
	Company of the second							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I the control that the above-described pit or below-grade								
tank has been/will be constructed or closed according to NMOCD guidelines   , a general permit   , or an (attached) alternative OCD-approved plan								
Date: 9/18/05  Mr 2 For WPS								
Printed Name/Title Mark Harvey for Williams Field Services Signature								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water								
or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.								
Amenical								
Approval:  OFFUTY ON & GAS INSPECTOR, DIST. &  Signature  Signature  Signature								
Printed Name/Title Signature Signature Date:								

#### **ADDENDUM TO OCD FORM C-144**

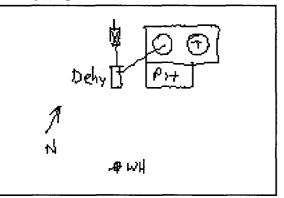
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #036A

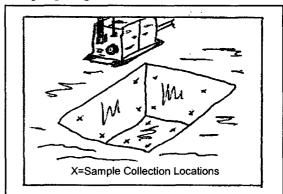
API 30-039-21571

Meter: 85084

#### Facility Diagram:



#### Sampling Diagram:



**Pit Dimensions** 

20 Ft. Length

Width 12 Ft.

1.5 Ft. Depth

**Location of Pit Center** 

Latitude 36 43.423 N

Longitude <u>07 26.862 W</u>

(NAD 1927)

Pit ID

850841

Pit Type

Glycol Dehydrator

Date Closure Started: 10/27/04

Closure Method:

Pushed In

**Date Closure Completed:** 10/27/04

**Bedrock Encountered?** 

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached ?  $\Box$ 

#### **Description Of Closure Action:**

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

#### Pit Closure Sampling:

Sample ID

Sample Date

Head Space BTEX

Total

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

Location

Depth

152022OCT04

10/22/04

(mg/kg)

ASSESS

Flr

1.5



Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219 Phone: 913.599.5665

Fax: 913.599.1759

Lab Project Number: 6088241 Client Project ID: NM Pits

Lab Sample No: 607610318 Project Sample Number: 6088241-021 Date Collected: 10/22/04 15:20

Client Sample ID: 1520220CT04	e Art Notes			Matrix:	Soil	ı	Date Received	: 10/2	6/04 08:55
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2	2						
Mineral Spirits	ND	mg/kg	12.	1.2 1	0/30/04 05:56	RMN1			
Jet Fuel	ND	mg/kg	12.	1.2 1	0/30/04 05:56	RMN1			
Kerosene	ND	mg/kg	12.	1.2 1	.0/30/04 05:56	RMN1			
Diesel Fuel	ND	mg/kg	12.	1.2 1	0/30/04 05:56	RMN1	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2 1	.0/30/04 05:56	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2 1	.0/30/04 05:56	RMN1			
n-Tetracosane (S)	106	*		1.0 1	0/30/04 05:56	RMN1	646-31-1		
p-Terphenyl (S)	107	*		1.0 1	10/30/04 05:56	RMN1	92-94-4		
Date Extracted	10/27/04			1	0/27/04				
Organics Prep	•								
Percent Moisture	Method: SM 2	540G							
Percent Moisture	17.0	*		1.0 1	10/28/04	ALJ1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 8021					
Benzene	ND	ug/kg	59.	1.2 1	1/01/04 18:05		71-43-2		
Ethylbenzene	ND	ug/kg	59.	1.2 1	1/01/04 18:05		100-41-4		
Toluene	ND	ug/kg	59.	1.2 1	11/01/04 18:05	;	108-88-3		
Xylene (Total)	ND	ug/kg	150	1.2 1	11/01/04 18:05	;	1330-20-7		
a,a,a-Trifluorotoluene (S)	103	%		1.0 1	11/01/04 18:05	,	98-08-8		

Date: 11/03/04

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### REPORT OF LABORATORY ANALYSIS

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