District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover	ered by a "general plan"? Yes 🗹 No 🗌	•		
(WF5 C-03 JAE) Type of action: Registration of a pit or below	y-grade tank Closure of a pit or below-grade tank			
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:			
Address: PO BOX 2197 HOUSTON, TX 77252				
Facility or well name: SAN JUAN 29 6 UNIT #003A API #: 30-039-	<u>25</u> T <u>29N</u> R <u>6W</u>			
County: RIO ARRIBA Latitude 36.701 Surface Owner: Federal ✓ State □ Private □ Indian □	83 Longitude -107.42058	NAD: 1927 ✓ 1983 □		
<u>Pit</u>	Below-grade tank			
Type: Drilling Production Disposal	Volume: bbl Type of fluid:			
Workover	Workover			
Lined Unlined 🗹	20000 (1000)	p		
Liner Type: Synthetic Thickness mil Clay				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>		
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)		
	Ranking Score (TOTAL POINTS):	<u>0</u>		
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationsite box if your are burying in place) onsite offsite. If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample lo	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	eneral description of remedial		
Additional Comments:	OCT 2005 OIST. 3	Meter: <u>85065</u>		
I hereby certify that the information above is true and complete to the best of my k	nowledge and belief Auther certify that the above-describe	ed pit or below-grade		
tank has been/will be constructed or closed according to NMOCD guidelines	, a general permit (attached) alternative OC	D-approved plan		
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	nature MI Zong, For WPS			
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.				
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. (2) Printed Name/Title	Denn Tent	OCT 10 200		

ADDENDUM TO OCD FORM C-144

Operator: CONOCOPHILLIPS COMPANY		API <u>30-039-21576</u>
Well Name: SAN JUAN 29 6 UNIT #003A		Meter: <u>85065</u>
Facility Diagram:	Sampling Di	agram: Sample Collection Locations
Length 15 Ft.	Bedro Cubic	Pit ID 850651 Pit Type Separator Closure Completed: 7/8/04 ck Encountered? Yards Excavated: cal Extent of Equipment Reached?
Description Of Closure Action: The pit was assessed and sampled in accordance with NMO Pit Closure Sampling:	OCD guidelines. Based on assessment fir	ndings, the pit was backfilled.
Sample ID Sample Head BTEX Benzene TP	80	



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665

Lab Project Number: 6064930

Fax: 913.599.1759

Client Project ID: PHILLIPS PIT PROGRAM

Lab Sample No: 605613793 Project Sample Number: 6064930-018 Date Collected: 11/14/02 11:29
Client Sample ID: 112914N0V02 Matrix: Soil Date Received: 11/19/02 09:00

011cmc 3dmp1c 15. 1123140002					Maci 12. 3011		Date Receive	e Received. 11/19/02 09:0	
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qual RegLmt	
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	11/22/02 00:58	SEC			
Jet Fuel .	ND	mg/kg	11.	1.1	11/22/02 00:58	SEC			
Kerosene	ND	mg/kg	11.	- 1.1	11/22/02 00:58	SEC			
Diesel Fuel	ND	mg/kg	11.	1.1	11/22/02 00:58	SEC	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	11/22/02 00:58	SEC	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	11/22/02 00:58	SEC			
n-Tetracosane (S)	92	%		1.0	11/22/02 00:58	SEC	646-31-1		
p-Terphenyl (S)	110	%		1.0	11/22/02 00:58	SEC	92-94-4		
Date Extracted	11/20/02				11/20/02		,		
Organics Prep									
Percent Moisture	Method:				•				
Percent Moisture	13.9	%		1.0	11/21/02	MAM			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / El	PA 8021	,				
Benzene	61.	ug/kg	57.		11/22/02 00:53	3	71-43-2		
Ethylbenzene	1100	ug/kg	57.	1.1	11/22/02 00:53	3	100-41-4		
Toluene	3000	ug/kg	57.	1.1	11/22/02 00:53	}	108-88-3		
Xylene (Total)	20000	ug/kg	140	1.1	11/22/02 00:53	}	1330-20-7		
a,a,a-Trifluorotoluene (S)	. 0	%		1.0	11/22/02 00:53	3	98-08-8	7	

Date: 11/26/02

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REPORT OF LABORATORY ANALYSIS