District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure
Is pit or below-grade tank covered by a "general plan"? Yes 🔀 No

Type of action: Registration of a pit of	or below-grade tank Closure of a pit or below-gra	ade tank 🔀				
Operator: BP America Production Company Telephor	a: (505)226 0200 a mail address:					
Address: 200 Energy Ct, Farmington, NM 87401	ne:(505)326-9200e-mail address:					
Facility or well name: Shwerd Feger LS#2 API#:	30045 10:343 U/Lar Otr/Otr G	Sec 27 T3IN R9W				
\mathcal{G}^{\prime}		NAD: 1927 🗆 1983 🗀				
Surface Owner: Federal State Private Indian						
Pit	Below-grade tank					
Type: Drilling Production Disposal	Volume:bbl Type of fluid:					
Workover ☐ Emergency ☐	Construction material:					
Lined Unlined	Double-walled, with leak detection? Yes If no	t, explain why not.				
Liner type: Synthetic Thicknessmil Clay _						
Pit Volumebbl						
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)				
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)				
mg. Auto or anonot ground wastry	100 feet or more	(0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)				
water source, or less than 1000 feet from all other water sources.)	No	(0 points)				
	Less than 200 feet	(20 points)				
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points)				
	Ranking Score (Total Points)					
If this is a pit closure: (1) Attach a diagram of the facility showing the pit'						
your are burying in place) onsite offsite foffsite, name of facility_						
remediation start date and end date. (4) Groundwater encountered: No 🔲	maintification	ft. and attach sample results.				
(5) Attach soil sample results and a diagram of sample locations and excava	tions.					
Additional Comments:		^ ^				
See Attached Documentation	NOV 2006					
	RECEIVED D					
	E OIL CONS DAY, S	<i>V</i>				
	DIST. 8					
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further tertify that the above-described pit or below-grade tank						
has been/will be constructed or closed according to NMOCD guidelines X, a general permit , or an (attached) alternative OCD-approved plan .						
Date: 11/01/2005	1					
Printed Name/Title Jeffrey C. Blagg, Agent Signal	ture Juffy C. Sligy					
Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	not relieve the operator of liability should the contents					
Approval:		7-1				
Printed Name/Title	Signature	Ceny Date:				

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
istrict III
1000 Rio Brazos Rd, Azzec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator:	Amoco Production Company		Telephone: (505) · 326-9200
Address:	200 Amoco Court, Farmingt	on, New Mexico	87401
Facility Or:	SCHWERDTFEGER	LS #2	
Pit Type: Separ	ator Dehydrator	Other	Am county 240 Jupy
Land Type: BLM	$\underline{\hspace{0.1cm}}^{\gamma}$, State $\underline{\hspace{0.1cm}}$, Fee $\underline{\hspace{0.1cm}}$, Other	
(Attach diagram)	Reference: wellhead	\times , othere: 93^{\prime}	dth
Depth To Ground (Vertical distance contaminants to se high water elevati ground water)	from asonal	50 feet to	0 feet (20 points) 99 feet (10 points) n 100 feet (0 Points)
			Yes (20 points) No (0 points)
Distance To Sur (Horizontal distant lakes, ponds, rive irrigation canals	ce to perennial rs, streams, creeks,	200 feet to	000 feet (20 points) 0 1000 feet (10 points) 0 n 1000 feet (0 points)
		RANKING SCO	ORE (TOTAL POINTS):

Date Remediation St	arted:	Date Completed: 12/7/00
(Check all appropriate sections)	Excavation $\frac{\gamma}{}$ Landfarmed ${}$	Insitu Bioremediation
	Other	
Remediation Location	n: Onsite ✓ Off:	site
(ie. landfarmed onsite, name and location of	,	•
offsite facility)	od Demodial Ration	
Excavati	on DEDROCK DOLLOW	•
	·	
Ground Water Encoun	tered: No	Yes Depth
Final Pit: Closure Sampling:	Sample location	see Attached Documents
(if multiple samples, attach sample results	Sample depth	71 (1)
and diagram of sample locations and depths)	Sample depth	2' (WEST SIDEWALL) 00
		Sample Cline 0 703
	Sample Results	
	Benzene(ppm)	
	Total BTEX(ppr	1 PIT BOTTON
	Field headspace	ce(ppm) 0.0/ 7.1
	TPH <u>NO</u>	-
Ground Water Sample	Yes No	(If yes, attach sample results)
I HEREBY CERTIFY TH	AT THE INFORMATION A	ABOVE IS TRUE AND COMPLETE TO THE BEST
DATE 12/7/00	٨	DIINCI
SIGNATURE BASI	PRINTED I	NAME Buddy D. Shaw Environmental Coordinator

CLIENT: AMOCO	i							
		BLAGG 1 BOX 87, (50		TELD, N		3		o: 808/
FIELD REPOR	RT:	CLOSU	RE V	ERIFIC	CATION	PAGE	No: _	/_ of
LOCATION: <u>Name: Schwer</u> quad/unit: G sec: 2 ⁻ qtr/fddtage1150'n/165	7 TWP: 3	RNG:	Գယ PM∶	NM CNTY		DATE	STARTED: _ FINISHED: _ DINMENTAL LIST: _	
EXCAVATION APPROX. 19 DISPOSAL FACILITY: LAND USE: RANGE	O FT. :	x <u>11</u> F	TT. x 5	FT. DE	ON METH	HOD:	PNOFFRM	ED .
FIELD NOTES & REMARDEPTH TO GROUNDWATER: >10 NMOCD RANKING SCORE: -0 SOIL AND EXCAVATION 5:08-08-15-16-16-16-16-16-16-16-16-16-16-16-16-16-	NEAR NMOCI	EST WATER S D TPH CLOSUR CRIPTION:	DURCE: > RE STD: 50	000 PPM	EAREST SURF	ACE WATE CHE PIT A STEEL FIBER	R: >/c CK ON BANDONED TANK IN GLASS TA	IE : ISTALLED NK INSTAL
	HC 000	r IN ONN	now) beok	=K (59~05	المحدود	ry Hari), NO f	APPARENT
(22)	TIME	SAMPLE 1.D.			_CULATIONS			
	TIME 0735		LAB No:	WEIGHT (g)		DILUTION	READING	CALC. pp
SCALE			LAB No:	WEIGHT (g)	_CULATIONS mL. FREON	DILUTION	READING	CALC. pp
(55)	6735		LAB No:	WEIGHT (g)	_CULATIONS mL. FREON	DILUTION 1: 1	READING	CALC. pp

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BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

BP AMOCO .

Project #:

Sample ID:

4 @ 2'

Date Analyzed:

12-07-00

Project Location:

Schwerdtfeger LS #2

Date Reported:

12-07-00

Laboratory Number:

TPH-2084

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable		
Petroleum Hydrocarbons	ND ND	20

ND = Not Detectable at stated detection limits.

QA/QC:

 QA/QC Sample
 Duplicate
 %

 TPH mg/kg
 TPH mg/kg
 *Diff.

 ----- ----- -----

 96
 76
 23.26

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Abandoned Separator Pit - B0819

Analyst

Review!

^{*}Administrative Acceptance limits set at 30%.

CLIÊNT: <u>BP</u>	}	OX 87,		OM:	FIELD	NG, IN), NM 8 99	1			80819 9765
FIELD REPORT: LANDFARM/COMPOST PILE CLOSURE VERIFICATION										
QUAD/UNIT: G SEC: 27 TWP: 312 RNG: 9W PM: NY CNTY: SJ ST: NY ENVIRONMENTAL								, ,		
QTR/FOOTAGE:	5W/WE	CONTR.	ACTOR:	FU	741			SPECIALIST	:	NU
SOIL REMEDIATION: REMEDIATION SYSTEM: LANDFARM APPROX. CUBIC YARDAGE: 95 LAND USE: LANGE - BLM LIFT DEPTH (ft): 0.5-1								_		
FIELD NOTES & RED	NEAR	EST WATER	SDURCE		1000	NEARES	T SURFACE	WATER: _	>16	<u></u>
SOIL TYPE: SAND/ SILTY SAND/ SILT / SILTY CLAY / CLAY / GRAVEL / DTHER BEORGER (SHOLE) FRACMENTS SOIL COLOR: SOIL COLOR:										
SAMP. TIME	SAMPLE I.D.		ELD 418		***	EON DILUTIO	N READING	G CALC.	opm	
							_			
SKETCH/SAM	PLE LOCA SAMPLE PT. PESIGNATION	TIONS	12	0	□∨M TIME:	calib rea calib gas 9:15 @ ESULTS	= 100 ppr Dpm DATE:	n; RF = 0	<u>د</u>	ES
				-	ID ID	FIELD HEADSPACE PID (ppm)	SAMPLE 10	TPH .	TIME	RESULTS :
TB NO FROM FROM WELL HEAD	неяо В	(3)	*	23	F /	0.0	LF-I	(80158)	1320	627
TRAVEL NOTES: CALL	OUT:N/A	4		0	SCALE	;] FT	9/02			
revised: 07/16/01									b	ei1006A.skd



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Blagg / BP	Droinet #	04024 040
Cilera.	blagg / br	Project #:	94034-010
Sample ID:	LF - 1	Date Reported:	02-04-02
Laboratory Number:	21969	Date Sampled:	01-29-02
Chain of Custody No:	9765	Date Received:	01-29-02
Sample Matrix:	Soil	Date Extracted:	02-04-02
Preservative:	Cool	Date Analyzed:	02-04-02
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	627	0.1	
Total Petroleum Hydrocarbons	627	0.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Schwerdtfeger LS #2 Landfarm 5 Pt. Composite.