

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. Indian Allotment or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other *T.A. P. Cliffs well*

2. Name of Operator *KIMBELL OIL COMPANY OF TEXAS*

3a. Address *777 TAYLOR ST., Suite P11A, FORT WORTH, TEXAS 76102* 3b. Phone No. (include area code) *(817) 335-2591*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

*990' FSL ± 990' FWL
SECTION 4-T25N-R7W*

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Acidize
☐ Alter Casing
☐ Casing Repair
☒ Change Plans
☐ Convert to Injection

- ☐ Deepen
☐ Fracture Treat
☐ New Construction
☐ Plug and Abandon
☐ Plug Back

TYPE OF ACTION

- ☐ Production (Start/Resume)
☐ Reclamation
☐ Recomplete
☐ Temporarily Abandon
☐ Water Disposal

- ☐ Water Shut-Off
☐ Well Integrity
☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*** SEE ATTACHED "change in plans" procedure which replaces the procedure approved by BLM on 9/13/05 Form 3160-5. Changes made reflect CANCELLING WORK TO REcomplete well from P.C. into BASIN FruitLAND coals. P.C. will be cleaned out in open hole, Acidized AND Tested. Pursuant To new procedure ATTACHED hereto.*

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

J.M. STICKLAND

Title

Operator SEE ATTACHED FOR

Signature

J.M. Stickland

Date

11-28-05

CONDITIONS OF APPROVAL THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Adhere to previously issued stipulations.

Approved by

Matt Halbert

Title

PETR ENG

Date

12/5/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Kimbell Operating Company

WELL WORKOVER PROCEDURE

11/15/05

Liberman #2 (a.k.a. C.J. Warren #2)

Ballard Pictured Cliffs

990' FSL & 990' FWL, Section 4, T25N, R7W

Rio Arriba County, New Mexico, API 30-039-06134

Lat: _____ / Long: _____

Well Data:

GL Elevation	6372'
Open hole TD	2289'
Surface Casing	9.625" set at 106' with 75 sxs; circ. to surface;
Production Casing	5.5' set at 2193' with 100 sxs; TOC at 1682' (7.875" OH);
Open Hole Interval	2193 to 2298' TD
Completed	6/15/55
Tubing	1.315" OD set at unknown depth

1. Install and / or test rig anchors. Comply with all NMOCD, BLM and Kimbell safety rules and regulations. Conduct safety meeting for all personnel on location. MOL and RU daylight pulling unit. NU relief line and blow well down; kill with 2% KCl water as necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. Pull out and LD the 1" tubing; note depth and quantity of scale or mud if observed.
3. Tally and prepare a 2.375" EUE tubing, yellow band from Cave. PU a used 4.75" bit and 5.5" casing scraper and round trip to 2193'. TOH and LD scraper.
4. PU a 5.5" RBP and TIH. Set the RBP at 2180'. Load the casing with 2% KCl and circulate well clean. Pressure test the casing to 800#, hold for 30 minutes. If the casing leaks, then PU a packer and isolate the casing leak(s). Call Kimbell engineer for instructions.
5. If the casing tests, then pull up to 1000' and unload the well with air unit. TIH to above RBP and unload well with air. Pull RBP and TOH with same. LD RBP and retrieving head.
6. PU 3.875" bit with string float and TIH. Unload well with air unit and then clean out to the original TD at 2298'. Blow well clean. If scale was observed on the 1" tubing, may acidize the PC open hole interval with 500 gallons 15% HCL (with inhibitors and Fe additives). Let acid soak 2 hours and then blow well clean. TOH and LD bit.
7. TIH with saw tooth collar, then SN, then 2.375" tubing; land tubing at approximately 2240'. If necessary use a pump out plug the SN. ND BOP and NU the wellhead. Blow the well around.
8. RD and move off location.

Signed:
J. M. Hickford
Kimbell Oil Co. of Texas
11-28-05

