

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

## 3b. Phone No. (include area code)

505-324-1090

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

985' FNL &amp; 670' FWL in SEC. 11, T27N, R11W

## 5. Lease Serial No.

NMSF-078094

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

## 8. Well Name and No.

FULLERTON FEDERAL #6B

## 9. API Well No.

30-045-31586

## 10. Field and Pool, or Exploratory Area

BASIN DAKOTA

KUTZ GALLUP

## 11. County or Parish, State

SAN JUAN

NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☒ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other \_\_\_\_\_

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to change the production casing &amp; cement in the following manner:

Production casing to be 5-1/2", LTC, J-55, 15.5#. TD will be @ 7000'. DV @ 4000'.

Cement of 1st stage: approx 330 sx Type II cmt w/4% gel, 0.2% CD32, 0.5% FL52, 2% phenoseal &amp; 1/4 pps celloflake (12.5 ppg &amp; 2.01 cuft/sx) followed by 100 sx Premlite HS cement w/0.2% CD32, 0.5% FL52, 2% Phenoseal &amp; 1/4 pps celloflake (14.2 ppg &amp; 1.54 cuft/sx).

Cement of 2nd stage: approx 525 sx Type III cmt w/8% gel, 2% phenoseal, 1/4 pps celloflake (11.4 ppg &amp; 3.03 cuft/sx) followed by 100 sx type III cmt (14.5 ppg &amp; 1.39 cuft/sx).

- Approval is based on a hole size of 7 7/8."

## 14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

HOLLY C. PERKINS

## Title

Regulatory Compliance Tech

## Date

11/21/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

Pet. Eng.

## Date

11/29/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD