

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080430-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2005 DEC

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SEC. 19, T28N, R06W, NMPM
SESW 800 FSL, 1450 FWL

At top prod. interval reported below

At total depth

9. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 28-6 Unit 160

9. API WELL NO.

30-039-20376 C2

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 19, T28N, R06W, NMPM

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

5/17/71

16. DATE T.D. REACHED

5/25/71

17. DATE COMPL. (Ready to prod.)

12/5/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6601' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7882'

21. PLUG, BACK T.D., MD & TVD

7872'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4308'-5668'

Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" J-55	32.3#	223'	13 3/4"	210 sxs	
7" J-55	20#	3641'	8 3/4"	220 sxs	
4 1/2" J-55	11.6 & 10.5#	7882'	6 1/4"	330 sxs	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7775'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1 spf @ .34 dia. 4308'-4520' = 25 holes
1 spf @ .34 dia. 5016'-5205' = 25 holes
1 spf @ .34 dia. 5374'-5668' = 25 holes
75 holes total

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4308'-4520'	Acidize w/10 bbls 15% HCL
	Frac w/661 bbls slickwater, 200,000# 20/40 Brady Sand, 1,428,900
5016'-5205'	Acidize w/10 bbls 15% HCL
	Frac w/1172 bbls slickwater, 100,000# 20/40 Brady Sand, 1,193,300
5374'-5668'	Acidize w/10 bbls 15% HCL-Frac w/1194 bbls slickwater, scf N2
	w/100,000# 20/40 Brady Sand, 1,258,000 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/5/05		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
12/5/05	1 hour		→				
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 477	462	→	0	970	0	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

To be commingled DHC # 1842 AZ

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jon Clark TITLE Regulatory Specialist

DATE 12/8/05

ACCEPTED FOR RECORD

DEC 12 2005

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
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38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

Pictured Cliffs 3358'

Bn-Gry, fine grn, tight ss.

3358' 3937'

Pictured Cliffs

Chacra 4306'

Cliffhouse 5004'

White, waxy chalky bentonite

Huerfanito Bentonite* 3937' 4306'

Gry fn grn silty, glauconitic sd stone

4306' 5004'

Chacra

w/drk gry shale

ss. Gry, fine-grn, dense sil ss.

5004' 5160'

Cliff House

Med-dark gry, fine gr ss, carb sh & coal

5160' 5522'

Menefee

Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

5522' 6026'

Point Lookout

Dark gry carb sh.

6026' 6747'

Mancos

Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh

6747' 7483'

Gallup

Highly calc gry sh w/thin lmst.

7483' 7544'

Greenhorn

Dk gry shale, fossil & carb w/pyrite incl.

7544' 7583'

Graneros

Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

7583'

Dakota

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)