

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other _____

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address
1050 17th Street Suite 1800 Denver, CO 80265

3a. Phone No. (include area code)
303-893-0933

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **395' FSL & 720' FWL Sec 21-T25N-R3W NMPM**
At top prod. interval reported below
At total depth

5. Lease Serial No.
SF080536

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Ora #7

9. API Well No.
30-039-29212

10. Field and Pool, or Exploratory
West Lindrith Gallup-Dakota

11. Sec., T., R., M., on Block and Survey or Area
11-29N-12W NMPM

12. County or Parish
Rio Arriba

13. State
NM

14. Date Spudded
1/23/2005

15. Date T.D. Reached
2/12/2005

16. Data Completed ☐ Data ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
7470 KB

18. Total Depth: MD **8455'** TVD
19. Plug Back T.D.: MD **8411'** TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL, Density-Neutron-Induction Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9 5/8" J-55	36	surface	814		425sx Type II	89.39	Surface	
8 3/4"	7" J-55	20	surface	4135	2003	305sx50/50Pz	158.89	Surface	
6 1/4"	4 1/2" J-55	10.5	surface			550sx50/50Pz	153.42	3470	
	4 1/2" N-80	11.6		8453	6311	50sxType II	10.52		

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	8313							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Dakota D	8277	8330	8280-8308	.36	56	Producing
B) Gallup	7205'	8026'	7433-7408	.36	27	Producing
C)			7339-7408	.36	27	Producing
D)			7210-7311	.36	29	Producing

Depth Interval	Amount and Type of Material
8280-8308	1500 Gal 15% HCl, 59,000 bbls Slick wtr, 75,100# 20/40 sand
7433-7522	1500 Gal 15% HCl, 124,278 bbls Slick wtr, 97,200# 20/40 Sand
7339-7408	1500 Gal 15% HCl, 505 bbls Slick wtr, 15,000# 20/40 sand
7210-7211	1500 Gal 15% HCl, 1039 bbls Slick wtr, 17,400# 20/40 sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
TBD	9/8/05	5	→	20	0	50	-	-	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
2"	SI 0	540	→	96	0	240	-		SI WOPL

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

ACCEPTED FOR RECORD

DEC 12 2005

FARMINGTON FIELD OFFICE
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3b. Production - Interval C

ate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

ate First reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Huerfanito	4276				
Chacra	4781				
Cliff House	5426				
Menefee	5561				
Point Lookout	6041				
Mancos	6248				
Gallup	7205				
Greenhorn	8027				
Graneros	8092				
Dakota	8128				
Burro Canyon	8378				

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) John D. Steuble Title Vice President Engineering

Signature  Date November 22, 2005

File 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.