

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Lease Designation and Serial No. Jicarilla Apache Contract #60
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1855' FSL & 1975' FEL, NW/4 SE/4 SEC 15-T28N-R03W		8. Well Name and No. INDIAN "H" #3
		9. API Well No. 30-039-29289
		10. Field and Pool, or Exploratory Area BLANCO MESA VERDE
		11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

05-16-2005 MIRU, spot in equip, RU pump, pit & hardlines. NDWH & NUBOP's, charge closing unit, RU floor to TIH w/ tbg. SDFN.

05-17-2005 PU 3 1/8" bit, BS & 193 jts 2 1/2" tbg, tag fill @ 6250'. RU power swivel, psi test csg @ 1500 psi, tested good, circ btms up, set bit @ 6166', SDFN.

05-18-2005 RU BJ Services to spot acid. Pressure test csg @ 3500 psi, tested good, spot 500 gals 15% HCL acid, RD BJ. TOOH w/ bit & 190 jts tbg. RU BWVC, run gauge ring on junk basket, took multiple tries to get into liner. Perforate PLO top down, 1 SPF w/ 3 1/8" SFG, 0.34" dia, 22" pent, 11 Grm chgs @ 5936', 38', 40', 42', 44', 69', 72', 75', 78', 81', 84', 87', 90', 6017', 20', 23', 26', 29', 32', 50', 53', 56', 61', 63', 98', 6100', 02', 04', 14', 18', 24', 27', 44', 52', 54' & 56', all shots fired, 36 total shots. Pressure test lines @ 4800 psi, break down PT/LO @ 500 psi, est inj rate 22 bpm @ 680 psi, ISIP = 120 psi, Acdz PLO w/ 1000 gals 15% HCL acid & 54 balls, good action, close ball off @ 3450 psi, run junk basket & recover 54 balls w/ 29 hits. Frac PLO w/ 9680# 14/30 Lite Prop 125 ahead, followed w/ 4200# 20/40 Brady Sand @ 1.0 ppg, sand carried in SW, Total FW = 2132 bbls, Total FRW-14 = 90 gals, MIR = 93 bpm, AIR = 92.5 bpm, MTP = 3250 psi, ATP = 2520 psi, ISIP = 320 psi. WL set CIBP @ 5910', pressure test @ 3500 psi, tested good. Perforate CH/MEN bttm up w/ 2000 psi until 6 bpm is attained, 1 SPF w/ 3 1/8" SFG, 0.34" dia, 22" pent, 11 grm Chgs @ 5688', 90', 92', 94', 96', 5721', 26', 29', 31', 34', 37', 44', 47', 50', 52', 96', 99', 5802', 05', 08', 11', 31', 34', 37', 66', 68', 70', 88', 90', 92' & 94', all shots fired, 31 total shots. Break down CH/MEN @ 2850 psi, est inj rate 10 bpm @ 2850 psi, ISIP = 550 psi, Acdz CH/MEN w/ 1000 gals 15% HCL acid & 50 balls, poor action, close ball off @ 3500 psi, recover 44 balls w/ 18 hits. Frac CH/MEN w/ 9400# 14/30 Lite Prop 125 ahead followed w/ 4260# 20/40 Brady Sand @ 1.0 ppg, sand carried in Slick Wtr, Total FW = 2163 bbls, Total FRW-14 = 90 gals, MIR = 84.6 bpm, AIR = 84.6 bpm, MTP = 3445 psi, ATP = 3280 psi, ISIP = 1210 psi. RD BJ Services, ND Frac Y, SDFN.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 2, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date DEC 12 2005

Conditions of approval, if any:

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

05-19-2005 SICP = 185 psi. Stage into well @ 3000', 4500' & 5800'. RU power swivel, C/O 30' of fill f/ 5880' to 5910', run two 5 bbl sweeps. Unload wtr off well, run bucket test @ 15:00 hrs & well is making 12 bph wtr, turn over to night crew. NF well, evap reserve pit, appr 8' flare, well loaded up & logged off @ 23:30 hrs, appr 2' flare.

05-20-2005 NF well, appr 2' flare, well stayed logged off all night. Tried to unload well w/ air only, TOOH w/ 30 stds tbg, unload wtr off well @ 1450 psi, rts hvy wtr no sand, TIH w/ 66 jts tbg & tag appr 5' of fill, C/O fill & blow well dry. Break circ w/ 14 bph a/s mist, D/O part of CIBP & bttm zone unloaded wtr, could not lift wtr @ 1500 psi, TOOH w 30 stds tbg & unload wtr @ 1400 psi, well making hvy wtr & trace sand, TIH w/ 20 stds & blow well dry, turn over to night crew. Unload wtr off well, run bucket test @ 9 bph, blow well dry. NF well, evaporate reserve pit, appr 12' flare.

05-21-2005 NF well, evaporate reserve pit, appr 12' flare. TIH w/ 21 jts tbg & tag CIBP, no fill. Break circ w/ 14 bph a/s mist, D/O CIBP @ 5910', chase CIBP to bttm, C/O 120' of soft fill to 6403', run two 5 bbl sweeps, blow well dry, run bucket test @ 3 bph wtr. TOOH w/ 6 stds tbg, turn over to night crew. Unload wtr off well w/ air only. NF well, evap reserve pit, appr 15' flare.

05-22-2005 NF well, evap reserve pit, appr 20' flare, light wtr.

05-23-2005 NF well, evap reserve pit, appr 20' flare, unload light wtr every hour. TIH w/ 6 stds tbg & check for fill, unload wtr off well w/ air only, blow well dry. TOOH w/ 13 stds tbg, set bit above top perfs, turn over to night crew. NF well & evap reserve pit, appr 25' flare, trace war.

05-24-2005 NF well & evap reserve pit, appr 25' flare, trace wtr. SU rig & equip. TOOH w/bit. MU ½ mule shoe, 1 jt 2 ¾" tbg & exp chk, TIH w/production string. Land 2 ¾", 4.7#, J-55 EUE tbg @ 6181' as follows: mule shoe, 1 jt tbg, 1.77" SN @ 6148', 189 jts tbg. Total of 190 jts tbg RIH. RD rig floor & NDBOP's. NUWH & test @3000 psi, tested good, pump out P/O plug @ 1200 psi, reverse air & get well flowing up tbg. RD rig, equip & hardlines, turn well over to production. Release rig @ 1630 hrs, 05/24/05