

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29585 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				7. Lease Name or Unit Agreement Name EL POSO	
2. Name of Operator BLUE DOLPHIN PRODUCTION, LLC.				8. Well No.	
3. Address of Operator 609 S. KELLY SUITE F-1 EDMOND, OK. 73003				9. Pool name or Wildcat WC 28N 1E EL POSO GREENHORN.	
4. Well Location Unit Letter <u>D</u> ; <u>550</u> Feet From The <u>NORTH</u> Line and <u>995</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>28N</u> Range <u>1E</u> NMMPM RIO ARRIBA County					
10. Date Spudded 8-05-05		11. Date T.D. Reached 8-09-05		12. Date Compl. (Ready to Prod.) 10-03-05	
13. Elevations (DF& RKB. RT. GR. etc.) 7104' GL		14. Elev. Casinghead 7104' GL		15. Total Depth 1805'	
16. Plug Back T.D. 1765'		17. If Multiple Compl. How Many Zones? N/A		18. Intervals Drilled By Rotary Tools SURF---TD.	
19. Producing Interval(s), of this completion - Top, Bottom, Name GREENHORN 1596-1616'				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run GR-CAL-FDC-CNL-IES-MICROLOG				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		20.0#		178'	
5-1/2"		15.5#		1804'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12-1/4"		135 sx			
7-7/8"		200 sx			
24. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN			
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-7/8"		1666'			
26. Perforation record (interval, size, and number)					
1596'-1616' @ 4 SPF 0.38" EHD TOTAL 80 HOLES					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
1596'-1616'		43M GAL LINEAR GEL-50M # 20/40 SAND			
28. PRODUCTION					
Date First Production 10-03-05		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING—1-1/4" INSERT			Well Status (Prod. or Shut-in) PROD.
Date of Test 10-03-05		Hours Tested 24 HRS		Choke Size N/A	
Prod'n For Test Period		Oil - Bbl 10		Gas - MCF TSTM	
Water - Bbl 0		Gas - Oil Ratio N/A			
Flow Tubing Press. 100 PSI		Casing Pressure 45 PSI		Calculated 24-Hour Rate	
Oil - Bbl 10		Gas - MCF TSTM		Water - Bbl 0	
Oil Gravity - API - (Corr.) 32					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) USED FOR FUEL					Test Witnessed By B.W. SALZMAN
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature Bradley W. Salzman		Printed Name BRADLEY W. SALZMAN		Title AGENT	
E-mail Address brads@titusconsulting.net		Date 11-27-05			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos surface	T. McCracken
T. San Andres	T. Simpson	T. Gallup 761'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 1617'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....750'.....to.....820'.....
 No. 2, from.....933'.....to.....1220'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	1269'	1269'	Mancos-sandstone and shale
1269	1352'	83'	Sanostee/Juana Lopez-ss and sh
1352	1569'	217'	Carlisle-shale
1569	1617'	48'	Greenhorn-limey shale and limestone
1617	TD	188'	Graneros – shale and sandstone