

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-29586 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐			7. Lease Name or Unit Agreement Name EL POSO										
2. Name of Operator BLUE DOLPHIN PRODUCTION, LLC.			8. Well No. #4										
3. Address of Operator 609 S. KELLY SUITE F-1 EDMOND, OK. 73003			9. Pool name or Wildcat WC 28N 1E EL POSO GREENHORN										
4. Well Location Unit Letter <u>C</u> : <u>530</u> Feet From The <u>NORTH</u> Line and <u>1765</u> Feet From The <u>WEST</u> Line Section <u>14</u> Township <u>28N</u> Range <u>1E</u> NMPM RIO ARRIBA County													
10. Date Spudded 8-13-05	11. Date T.D. Reached 8-18-05	12. Date Compl. (Ready to Prod.) 10-28-05	13. Elevations (DF& RKB, RT, GR, etc.) 7196' GL	14. Elev. Casinghead 7196' GL									
15. Total Depth 1709'	16. Plug Back T.D. 1664'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools SURF---TD.	Cable Tools									
19. Producing Interval(s), of this completion - Top, Bottom, Name GREENHORN 1520-1540'				20. Was Directional Survey Made NO									
21. Type Electric and Other Logs Run GR-CAL-FDC-CNL-IES-MICROLOG			22. Was Well Cored NO										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
8-5/8"	20.0#	178'	12-1/4"	140 sx									
5-1/2"	15.5#	1704'	7-7/8"	190 sx									
24. LINER RECORD			25. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE								
					2-7/8"								
					1592'								
26. Perforation record (interval, size, and number) 1520'-1540' @ 4 SPF 0.38" EHD TOTAL 80 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>1520"-1540"</td> <td>40M GAL LINEAR GEL-50M # 20/40 SAND</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1520"-1540"	40M GAL LINEAR GEL-50M # 20/40 SAND				
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28. PRODUCTION													
Date First Production 10-28-05		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING—1-1/4" INSERT		Well Status (Prod. or Shut-in) PROD.									
Date of Test 11-28-05	Hours Tested 24 HRS	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF TSTM								
			Water - Bbl. 0		Gas - Oil Ratio N/A								
Flow Tubing Press. 140 PSI	Casing Pressure 28 PSI	Calculated 24-Hour Rate	Oil - Bbl. 20	Gas - MCF TSTM	Water - Bbl. 0								
			Oil Gravity - API - (Corr.) 32										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) USED FOR FUEL					Test Witnessed By B.W. SALZMAN								
30. List Attachments NONE													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <i>Bradley W. Salzman</i>		Printed Name BRADLEY W. SALZMAN		Title AGENT	Date 11-27-05								
E-mail Address brads@titusconsulting.net													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos surface	T. McCracken
T. San Andres	T. Simpson	T. Gallup 712'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 1545'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....710'.....to.....735'.....

No. 3, from.....960'.....to.....1120'.....

No. 2, from.....767'.....to.....830'.....

No. 4, from.....1499'.....to.....1545'.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
Surf	1207'	1207'	Mancos-sandstone and shale
1207	1288'	81'	Sanostee/Juana Lopez-ss and sh
1288	1499'	211'	Carlisle-shale
1499	1545'	46'	Greenhorn-limey shale and limestone
1545	TD	164'	Graneros – shale and sandstone