Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

## NMSF 079319

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

MSF 0/9319

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SUBMIT IN TRIPLICATE - Other instructions on re	verse side (105 DEC 2	TIT Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well X Gas Well Other	RECEI 070 FARMIN	/FD 8. Well Name, and No. SCHWERDTFEGER A #6M
2. Name of Operator  XTO ENERGY INC.		
	hone No. (include area code)	9. API Well No.
2700 Farmington Ave, Bldg. K Ste 1 Farmington, NM 505-324-1090		30-045-24594  10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		BASIN DAKOTA
1,120' FNL & 940' FWL, Sec 8, T-27-N, R-8-W		BLANCO MESAVERDE
		11. County or Parish, State
		SAN JUAN NM
12. CHECK APPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION 15 16	TYPE OF ACTION	
Notice of intent	Deepen Production	(Start/Resume) Water Shut-Off
	Fracture Treat Reclamation	Well Integrity
Casing Repair	New Construction Recomplete	<u> </u>
Final Abandon Ment Votice T 3 Change Plans	Plug and Abandon Temporarily	Abandon <u>Downhole Commingle</u>
Fina Abandon Ment Works S	Plug Back Water Dispo	osal
testing has been completed. Final Abandonment Notices shall be filed only after determined that the final site is ready for final inspection.)  XTO Energy Inc. downhole commingled the above mention MIRU PU. Ppd dwn tbg w/30 bbls 2% KCl wtr & KW. ND W dwn tbg w/25 bbls 2% KCl wtr & KW. RDMO CTU. MIRU AFU Circ cln. RD AFU. RD pwr swivel. TOH w/tbg, KO, NC. T bbls 2% KCl wtr. RU AFU. Estb circ. Wrkd tbg. CO fi RU swb tls; 3 runs, 1 hr. Co fill fr/6693'-6835' & 67 w/tbg. SN @ 6748'; EOT @ 6779'; Fill @ 6832'; PBTD @ fr/6640'-6782'. ND BOP. NU WH. RDMO serv rig. Set F equip. First delivered gas to Enterprise @ 9:30 a.m.	H. MIRU CTU. NU CT inject  K. RU pwr swivel. Estb cir  TH w/OS, GS, bskt grapple  11 fr/5196'-5200'. Ppd dw  67'-6832'. Swb 9 runs, 3.  6851'. MV perfs fr/4332'  U w/gas eng. Set 2-phase  , 11/28/05 w/initial prod	or. RU CT & POH w/CT. Ppd c. CO fill fr/5086'-5200'. , tbg. Ppd dwn csg w/40 n csg w/25 bbls 2% KCl wtr. 5 hrs. RD swb tls. TOH -5130'; DK perfs separator. Remove EFM/RTU
Please Submit your	DHC AllocA	TION METHODOLOGY
14. I hereby certify that the foregoing is true and correct Name (Printed/I) pped)  HOMAN C. PERKINS	Fitle REGULATORY COMPAGE	CERTED FOR RECORD
	Date 11/29/2005	DEC 0 7 2005
THIS SPACE FOR FEDERAL	OR STATE OFFICE USE	HANGE HELD OFFICE
Approved by	Title BY_	MINUTURE IN THE STATE OF THE ST
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject lear which would entitle the applicant to conduct operations thereon.	se	5000