

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **WEST LARGO CORP.**

3a. Address
8801 S. Yale, Suite 240 Tulsa, OK 74137-3535

3b. Phone No. (include area code)
918-492-3239

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1635' FSL, 910' FEL, (NESE) Sec. 13, T28N-R9W, NMPM

5. Lease Serial No.
NMSF 077123

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Federal 13 #2

9. API Well No.
30-045-31903

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Production Csg & Cement
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/19/05: Drilled 12 1/4" hole to 252'. Ran 6 jts (242') 8-5/8" 24#/ft new Ltd. Svc. STC csg. Landed csg @ 243'. Cemented csg w/ 170 sx CI "B" cmt + 2% CaCl2 + 1/4# celloflake/sk. Good returns to surface, circ 15 bbls (84 cu ft) cmt to pits. WOC 18 hrs.

11/20/05: Pressure test 8-5/8" csg & BOP to 600#, held for 30 mins, OK.

11/25/05: Drilled 7-7/8" hole to TD @ 2370'.

11/26/05: GIH w/ shoe jt, insert float valve, 59 jts 4-1/2" 10.5#/ft J-55 new API STC csg (2362'). Turbolizers @ 1332', 1211', Centralizers @ 1977', 2058', 2138', 2220', 2302'. Ran & landed csg @ 2360'. Cemented csg w/ 270 sx CI "B" cmt + 3% Sodium Metasilicate + 1/4# Celloflake/sk + 3#/sk Gilsonite lead slurry + 2#/sk Phenoseal (11.5ppg), 92 sx CI "B" cmt + 2% CaCl2 + 4% gel + 1/4# Celloflake/sk + 3#/sk Gilsonite tail slurry + 2#/sk Phenoseal (14.5ppg). Circ 15 bbls (84 cu ft) cmt to surface. Plug down @ 1:15 PM.

11/29/05: Ran cased hole Gas Spectrum Log and CBL from PBTD @ 2339' to surface. Good cmt to surface.

LOGS SUBMITTED TO BLM BY BLUE JET, INC.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John P. Garrett

Title **President**

Signature

Date

12/05/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

DEC 12 2005

**FARMINGTON FIELD OFFICE
RY**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

6 AM

8

9



SOUTHERN FLOW
COMPANIES, INC.

METER NUMBER

41TR

TIME PUT ON

DATE PUT ON

20

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

20

11-20-05

B 0-6000-12

SIGNED

Fed 13 #2

1 line = 1 min

6 PM

5

3

4

1000 1000 1000

6 AM

Casing
Pipe Rams
600PSI

154252



SOUTHERN FLOW
COMPANIES, INC.

West Largo

METER NUMBER

HTR

TIME PUT ON

DATE PUT ON

20

TUBE & ORIF. SIZE

TIME TAKEN OFF

DATE TAKEN OFF

20

11-20-05
B 0-6000-12

SIGNED

Fed 13 #2

1 line = 1 min

6 PM