

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit I (NESE), 2200' FSL & 1095' FEL, Section 34, T31N, R8W, NMPM

2005 DEC 8 5 PM

RECEIVED
070 FARMINGTON NM

Lease Number
NMSF-079037
If Indian, All. or
Tribe Name
Unit Agreement Name

8. Well Name & Number

Hale #353S

9. API Well No.

30-045-32469

10. Field and Pool

Basin Fruitland Coal

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - casing & completion detail

13. Describe Proposed or Completed Operations

11/30/05 RIH w/8-3/4" bit & tagged cement @ 500'. D/O cement & then ahead to 2913' (TD). TD reached 12/2/05. Circ. hole. RIH w/63 jts 7", 20#, J-55 casing and set @ 2913'. RU BJ and pumped a preflush of 10 bbls H2O, 10 bbls mud clean & 10 bbls H2O. Scavenger slurry w/19 sx (57 cf - 10 bbl slurry) Premium Lite FM Type II w/3% CaCl2, .25#/sx Celloflake, 5#/sx FL-52, .4% Gel & .4% SMS. Lead w/327 sx (697 cf - 124 bbl slurry) Premium Lite FM Type II w/3% CaCl2, .25#/sx Flocele, 5#/sx LCM-1, .4% FL-52, .4% SMS. Tailed w/ 90 sx (124 cf - 22 bbl slurry) Type III w/1% CaCl2, .2% FL-52, .25#/sx Cello-flake. Dropped plug and displaced plug down @ 2245 hrs 12/2/05. Circ. 5 bbl to surface. WOC. ND BOP, NU WH. NU BOP. PT rams and casing to 1500#/30 min. OK.

12/3/04 RIH w/6-1/4" bit & tagged cement @ 2855'. D/O cement & then ahead to 3180' (TD). TD reached 12/4/05. Circ. hole. C/O w/air & mist. COOH. RIH w/5-1/2" 15.5#, J-55 perforated liner & set @ 3180' w/TOL @ 2875' (7" @ 2913 = 38' overlap). Perfs @ 2881' - 2965' = 83 holes; 2986' - 3027' = 42 holes; 3048' - 3092' = 44 holes; 169 Total holes. RIH w/2-3/8", 4.7# J-55 tubing and set @ 3150'. ND BOP, NU WH. RD & released rig @ 0600 hrs 12/5/05.

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Patsy Clugston Title Sr. Regulatory Specialist Date 12/8/05

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date DEC 12 2005

FARMINGTON FIELD OFFICE

BY cdh

NMOCD