

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface SEC. 12, T31N, R12W, NMPM
SESW 845' FSL, 1645' FWL
At top prod. interval reported below - The 7" cement job MUST now be remediated as discussed 8/30/05.
At total depth Minimum TOC will be 1400'.

5. LEASE DESIGNATION AND SERIAL NO.
NMSF-077648

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Davis #10M

9. API WELL NO.
30-045-33127

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 12 T31N, R12W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. PERMIT NO.

DATE ISSUED

15. DATE SPUNDED
8/23/05

16. DATE T.D. REACHED
9/1/05

17. DATE COMPL. (Ready to prod.)
12/8/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
6239' GL; 6251' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7480'

21. PLUG, BACK T.D., MD & TVD
7477'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
7227'-7440' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9 5/8"	32.3# H-40	235'	12 1/4"	242 cu ft	TOC = 0	
7"	20# J-55	4692'	8 3/4"	1391 cu ft	TOC = 2250'	
4 1/2"	10.5# J-55	7478'	6 1/4"	413 cu ft	TOC = 490'	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7321'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 spf .34" dia. 7440' - 7373' = 26 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1 spf .34" dia. 7362' - 7227' = 47 holes		7440'-7227'	Acidize w/10 bbl 15% HCL acid; then frac with 102,606 gals slickwater, 40,000# 20/40 Brady Sand
73 holes total			

33. PRODUCTION

DATE FIRST PRODUCTION
12/8/05

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
12/7/05

HOURS TESTED
1 hour

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI 485 305 0 102 0

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

35. LIST OF ATTACHMENTS
DK/MV commingled well being DHC'd per Order 1932 AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 12/13/05

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
DEC 15 2005
FARMINGTON FIELD OFFICE

27. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovered.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1028'	1120'	White, cr-gr ss.			
Kirtland	1120'	2592'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2592'	2760'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1028' 1120' 2592'	
Pictured Cliffs	2760'	2921'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs Lewis	2760' 2921'	
Lewis	2921'	3459'	Shale w/siltstone stringers	Huerfano Bent.	3459'	
Huerfano Bentonite*	3459'	3862'	White, waxy chalky bentonite	Chacra	3862'	
Chacra	3862'	4268'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House	4268'	
Cliff House	4268'	4512'	ss. Gry, fine-grn, dense sil ss.	Menefee	4512'	
Menefee	4512'	5082'	Med-dark gry, fine gr ss, carb sh & coal	Pt. Lookout	5082'	
Point Lookout	5082'	5465'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5465'	
Mancos	5465'	6405'	Dark gry carb sh.	Gallup	6405'	
Gallup	6405'	7115'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Greenhorn	7115'	
Greenhorn	7115'	7169'	Highly calc gry sh w/thin lmst.	Graneros	7169'	
Graneros	7169'	7225'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7225'	
Dakota	7225'	7477'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

*Huerfano Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)