

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2005 DEC 1 AM 9 18

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1630' FSL, 660' FWL, Sec. 3, T31N, R12W, NMPM

5. Lease Number  
NMSF-077648

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Davis 11M

9. API Well No.  
30-045-33129

10. Field and Pool  
Blanco Mesaverde/Basin Dakota

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Casing Report	<input checked="" type="checkbox"/> Other

13. Describe Proposed or Completed Operation

8/23/05 RU Blue Jet; Run Gauge Ring to 7384'. PBTD @ 7378'. Run CBL-GR-CCL from 8/23/05 RU Blue Jet, ran gauge ring to 7384'. PBTD @ 7378'. Ran CBL/GR/CCL from 7378'-6700'; GR/CCL from 6700' to 5530', CBL/GR/CCL from 5530'-3400'; GR/CCL from 3400' to surface. TOC @ 3660' (7" shoe @ 4542' - 882' overlap). RD WL.

9/10/05 RU frac valve & test unit. PT casing & valve to 4100#/15 min. - OK. Perf - DK @ 2 spf - 7321' - 7265 = 28 holes & 1 spf - 7258-7119' = 51 holes. Broke down perms w/10 bbls 15% HCL acid. Frac'd w/2453 bbls Slickwater, 40,000# 20/40 TLC. RIH w/FP & set @ 5340' - test-OK. Perf'd Pt. Lookout @ 1 spf - 5220' - 4895 = 28 holes. Broke down perms w/10 bbls 15% HCL. Frac'd w/1098 gal 60 Quality Foam, 100,000# 20/40 Brady sand. TIH w/FP & set @ 4750' Perf'd Cliffhouse @ 1 spf - 4253' - 4677' = 27 holes. Broke down perms w/10 bbls 15% HCL. Frac'd w/1068 bbls Slickwater & 100,000# 20/40 Brady sand & 1,120,300 scf N2. NU to flowback. Flowed for approx. 6 days, made lots of water. 10/ 25/05 RU Blue Jet & RIH & set 4-1/2" CIBP @ 4740' & RIH w/CIBP & set @ 4200' (50' above top of Cliffhouse). RD Blue Jet.

10/27/05 Called BLM and rec'd verbal approval from Adrienne Brumley to squeeze Cliffhouse interval w/150 sx Type III cement & not produce just the CH interval.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date DEC 05 2005

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

DEC 05 2005

FARMINGTON FIELD OFFICE  
BY JOB

NMOCD

10/27/05 MIRU Aztec #448. Load hole & PT to 1000 psi - OK. 10/28/05 RIH w/mill & cut top of CIPB & unloaded heavy sand & water. M/O CIBP @ 4200'. C/O to 4473'. Cliffhouse perf's @ 4253' - 4677'. Blew/flowed back well to C/O for CIBP @ 4740'. L/D mill. Set CIBP @ 4726 & CIFP set @ 4750'. 11/2/05 RU WL & RIH w/4-1/2" CR & set @ 4195'. TIH w/tbg & CR stinger. Load hole w/60 bbls water. Pumped 45 bbls 14.5 # slurry @ 3-5 bpm. Unstung from retainer, couldn't reverse out. TOOH L/D tbg. 11/4/05 TIH w/mill & M/O CR. M/O cement from 4187 - C/R @ 4195'. M/O CR @ 4195'. PT squeeze to 500 psi / 15 min. OK. With mill M/O cement & BR from 4372' - 4726'. PT squeeze to 1150 psi / 15 min. Held. M/O 4-1/2" CIBP @ 4726'. M/O FP @ 4750'. M/O FP @ 5340'. Milled clean to 7187'. COOH & LD mill. Blew well  
To C/O for 2 days. TIH w/mill and FP @ 7197' to 7368' (PBTD). Blew well.  
11/16/05. Separator test MV/DK formations. Blew well down. TOOH w/tbg. RU to flowback. Set RBP @ 5420'. Test MV only. 11/17/05 Kill well. TOOH & L/D RBP. RIH w/2-3/8", 4.7#, J-55 tbg and set @ 7248'. ND BOP, NU WH. Pumped off check. Flowback to C/O. RD & released rig 11/18/05.