

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

2005 DEC 9 PM 3 05

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
800' FSL, 1450' FWL, Sec. 19, T28N, R06W, NMPM

5. Lease Number  
SF-080430-B  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 28-6 Unit

*OK MV PA# NNM 78412A*

*OK PA# NNM 78412C*

Well Name & Number  
San Juan 28-6 Unit 160

API Well No.  
30-039-20376

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

## 13. Describe Proposed or Completed Operations

11/22/05 MIRU. ND WH. NU BOP. SDFN.  
11/23/05 TOOH w/1 1/2" tbg. TIH w/CIBP, set @ 7540'. Ran GR/CBL/CCL @ 5800'-3000'. SDFN.  
PT csg to 3500 psi/15 min. OK. SDF Holiday.  
11/28/05 TIH w/HSC csg gun. Perf Point Lookout @ 5374' - 5668' @ 1 spf for a total of 25 holes. NU frac valve. Frac Point Lookout w/100,000# 20/40 Brady sand, 1194 bbls slickwater & 1,258,000 scf N2. Perf Cliffhouse @ 5016' - 5205' @ 1 spf for a total of 25 holes. Frac Cliffhouse w/100,000# 20/40 Brady Sand, 1172 bbls slickwater & 1,193,300 scf N2. SDFN.  
11/29/05 TIH w/HSC csg gun. Perf Lewis @ 4308' - 4520' for a total of 25 holes. Frac Lewis w/200,000# 20/40 Brady Sand, 661 bbls slickwater & 1,428,900 scf N2. TOOH. PT well, OK. Flow back well.  
11/30-12/2/05 Flow back well.  
12/3/05 TIH w/mill, tag up @ 7440'. CO to 7540'. Alternate blow & flow well.  
12/2- 3/05 Alternate blow & flow well.  
12/4/05 Mill out CIBP @ 7540'. CO to PBTD @ 7872'. Alternate blow & flow well.  
12/5/05 TIH w/249 jts 2 3/8" 4.7# J-55 EUE 8rd tbg set @ 7775'. SN @ 7769'.  
PT tbg to 500 psi. OK ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC 1842 AZ.

*PLEASE SUBMIT YOUR DHC ALLOCATION METHOD/0667*  
14. I hereby certify that the foregoing is true and correct.

Signed *Geri Clark* Title Regulatory Specialist Date 12/8 **DEC 12 2005**

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**ACCEPTED FOR RECORD**  
**FARMINGTON FIELD OFFICE**

NMOCD